



**Brines of RIS countries as a source
of critical raw materials
and energy supply
- SUMMARY OF THE ACTIVITIES-**

**EIT RM KAVA 8 RIS
Capacity Building Project
(2022-2024)**



THANK YOU!

The Team



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PARTNERS



❑ Politechnika Wroclawska (Wroclaw University of Science and Technology, WUST) [Poland, CLC East Core Partner] - LEADER

❑ Agencia Estatal Consejo Superior de Investigaciones Cientificas M.P., CSIC (Spanish National Research Council) [Spain, CLC South Core Partner]

❑ European Lithium Institute eLi [Belgium/Germany, CLC Central, Associated Third Party]

❑ Geologian tutkimuskeskus, GTK (Geological Survey of Finland) [Finland, CLC Baltic Core Partner]

❑ Ghent University [Belgium, CLC West Core Partner]

❑ Redstone Exploration Services Sp. z o.o. [Poland, CLC East Project Partner]

❑ Technische Universität Bergakademie Freiberg (TUBAF) [Germany, CLC East Core Partner]

❑ University of Miskolc [Hungary, CLC East Core Partner]

TASK PARTNERS:

❑ Polish Geological Institute - National Research Institute, Poland

❑ Czech Geological Survey, Czech Republic

❑ State Geological Institute of Dionyz Stur, Slovakia

❑ Rotaqua, Hungary

BACKGROUND

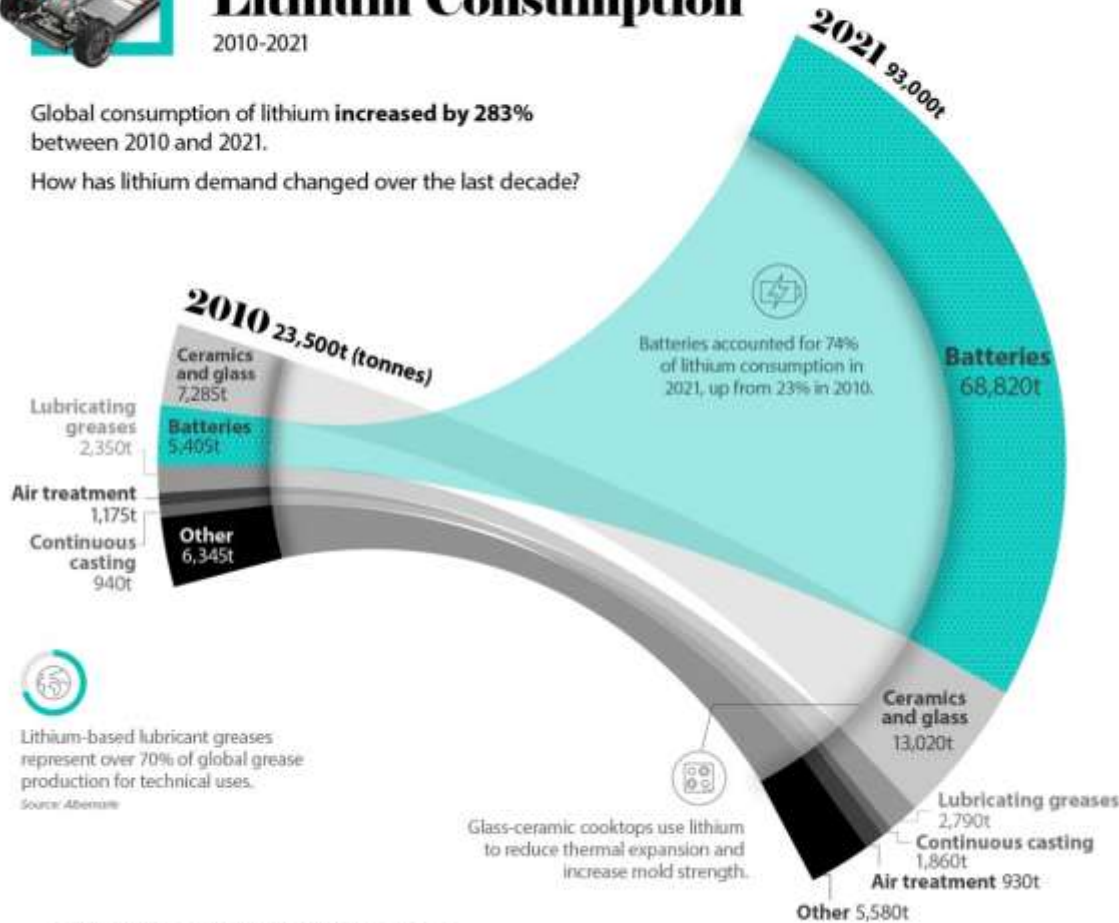


The Growth of Lithium Consumption 2010-2021

2010-2021

Global consumption of lithium increased by 283% between 2010 and 2021.

How has lithium demand changed over the last decade?

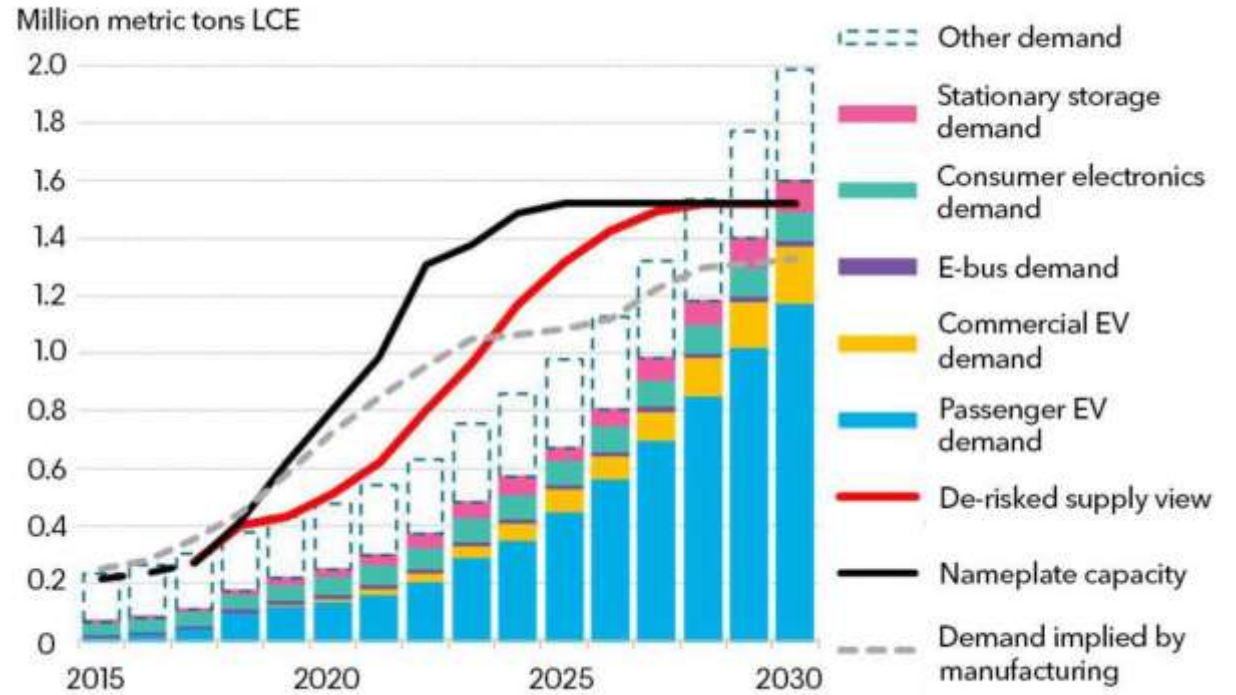


Source: USGS Mineral Commodity Summaries (2022); Minerals Yearbook (2021)

E

Published in September 2020 list of critical raw materials of EU contains 30 materials among which lithium, titanium, and strontium are added to the list for the first time. The list includes the materials that are of high economic importance and present the highest supply risk for the EU. Updated in 2023 up to 34 critical materials – arsenic for the first time.

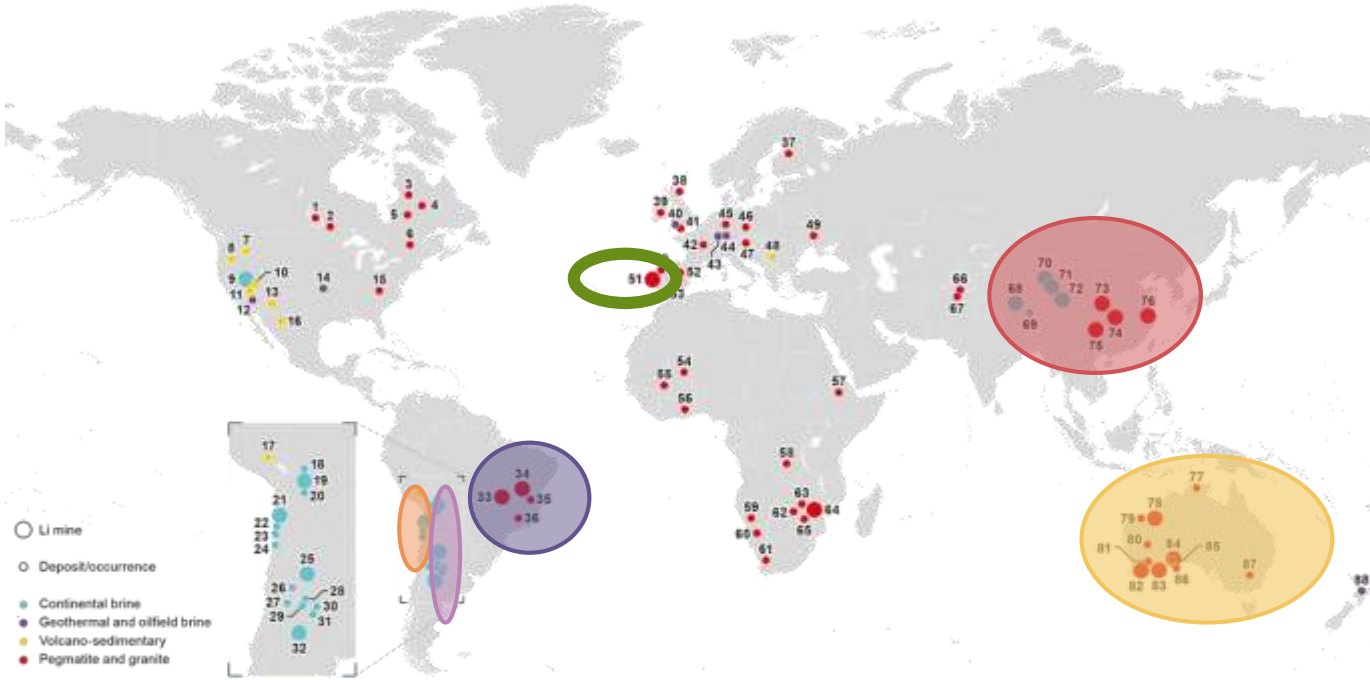
Rapidly growing Li demand forecast



Source: BloombergNEF, Avicenne.

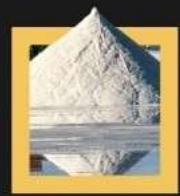
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Global lithium (Li) mines, deposits and occurrences (November 2021)



- | | | | |
|--|--|--|-------------------------------|
| 1 Tanco, Canada | 23 Salar de Pedernales, Chile | 45 Zinnwald (and 4 others), Germany | 67 Nuristan area, Afghanistan |
| 2 Separation Rapids, Canada | 24 Salar de Mariocunga, Chile | 46 Cinovec, Czech Republic | 68 Zhabuye Salt Lake, China |
| 3 James Bay, Canada | 25 Salar de Claraz, Argentina | 47 Wolfsberg, Austria | 69 Dangxingsuo, China |
| 4 Rose, Canada | 26 Salar de Cauchari (2 projects), Argentina | 48 Jadar, Serbia | 70 West Taiji Na'ier, China |
| 5 Whabouchi, Canada | 27 Salar del Rincón (3 projects), Argentina | 49 Potokhovskoe (and 2 others), Ukraine | 71 East Taiji Na'ier, China |
| 6 Val-d'Or, Canada | 28 Salar de Pozuelos, Argentina | 50 Mina do Barroso (and 3 others), Portugal | 72 Qinghai Salt Lake, China |
| 7 McDermitt, USA | 29 Salar de Pastos Grandes, Argentina | 51 Aljô, Portugal | 73 Sichuan Aba, China |
| 8 Kings Valley, USA | 30 Salar de Rañones, Argentina | 52 Valdeflores/San José, Spain | 74 Maerkang, China |
| 9 Silver Peak, USA | 31 Salar de Diablos, Argentina | 53 Alberta I, Spain | 75 Jajika, China |
| 10 Bonnie Claire, USA | 32 Salar del Hombre Muerto (3 projects), Argentina | 54 Bougouni, Mali | 76 Ningdu, China |
| 11 Boron, USA | 33 Mibra, Brazil | 55 Goulamina, Mali | 77 Finniss, Australia |
| 12 Salton Sea, USA | 34 Mina da Cachoeira, Brazil | 56 Ewoyaa, Ghana | 78 Pilgangoora, Australia |
| 13 Clayton North, USA | 35 Jequitinhonha, Brazil | 57 Kenticha, Ethiopia | 79 Wodgina, Australia |
| 14 Magnolia, USA | 36 Volta Grande, Brazil | 58 Manono-Kitotolo, Democratic Republic of Congo | 80 Kathleen Valley, Australia |
| 15 Kings Mountain, USA | 37 Lantã (and 5 others), Finland | 59 Uis, Namibia | 81 Mount Holland, Australia |
| 16 Sonora, Mexico | 38 Glenbuchat, United Kingdom | 60 Karibib, Namibia | 82 Greenbushes, Australia |
| 17 Falchani, Peru | 39 Aclane, Ireland | 61 Orange River Area, South Africa | 83 Mount Cattlin, Australia |
| 18 Salar de Coipasa, Bolivia | 40 United Downs, United Kingdom | 62 Kamativi, Zimbabwe | 84 Mount Marion, Australia |
| 19 Salar de Uyuni, Bolivia | 41 St Austell, United Kingdom | 63 Zulu, Zimbabwe | 85 Bald Hill, Australia |
| 20 Salar de Pastos Grandes, Bolivia | 42 Chédeville (and 4 others), France | 64 Bikita, Zimbabwe | 86 Bidadana, Australia |
| 21 Salar de Atacama (2 operators), Chile | 43 Rittershoffen, France | 65 Arcadia, Zimbabwe | 87 Narraburra, Australia |
| 22 Salar de Agulera, Chile | 44 Upper Rhine Valley, Germany | 66 Parana area, Afghanistan | 88 Ohaaki, New Zealand |

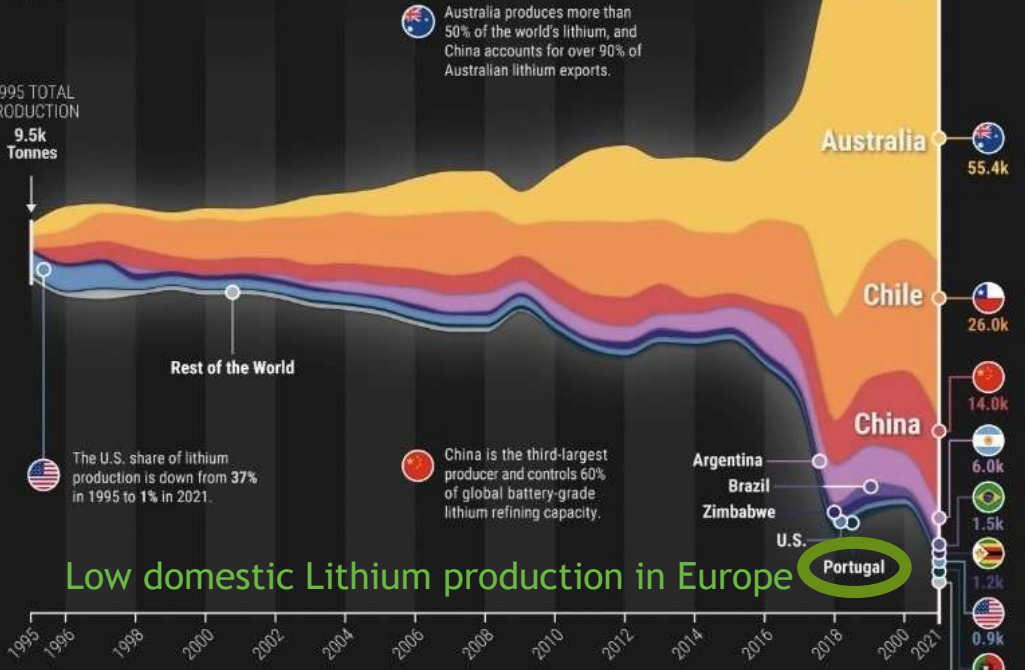
How to cite: Shaw, R.A. (2021) Global lithium (Li) mines, deposits and occurrences (November 2021). British Geological Survey.



25 YEARS OF LITHIUM PRODUCTION

Global lithium production has quadrupled since 2010. Which countries produce the most lithium, and how have they changed over time?

Mine Production of Lithium 1995-2021



The U.S. share of lithium production is down from 37% in 1995 to 1% in 2021.

Australia produces more than 50% of the world's lithium, and China accounts for over 90% of Australian lithium exports.

China is the third-largest producer and controls 60% of global battery-grade lithium refining capacity.

Low domestic Lithium production in Europe

Lithium Consumption by End-use 2021



Source: BP Statistical Review of World Energy 2022, Statista

ELEMENTS.VISUALCAPITALIST.COM

Credit: visualcapitalist.com

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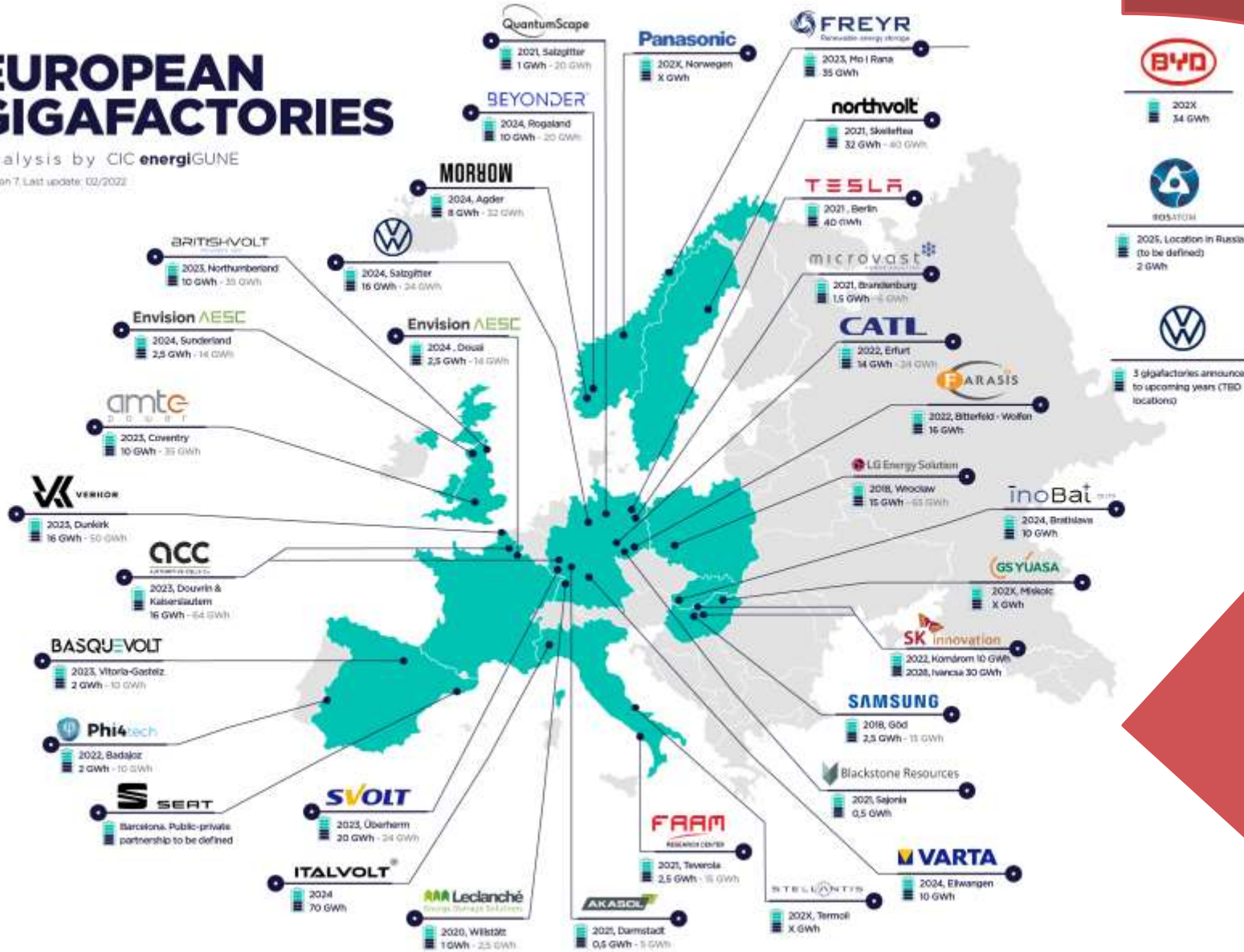


CHALLENGE 1: DOMESTIC SUPPLY IN EUROPE

Increasing Li demand in Europe's battery industry

EUROPEAN GIGAFACTORIES

Analysis by CIC energIGUNE
Version 7. Last update: 03/2022



80% of Europe's Li supply comes from CHINA

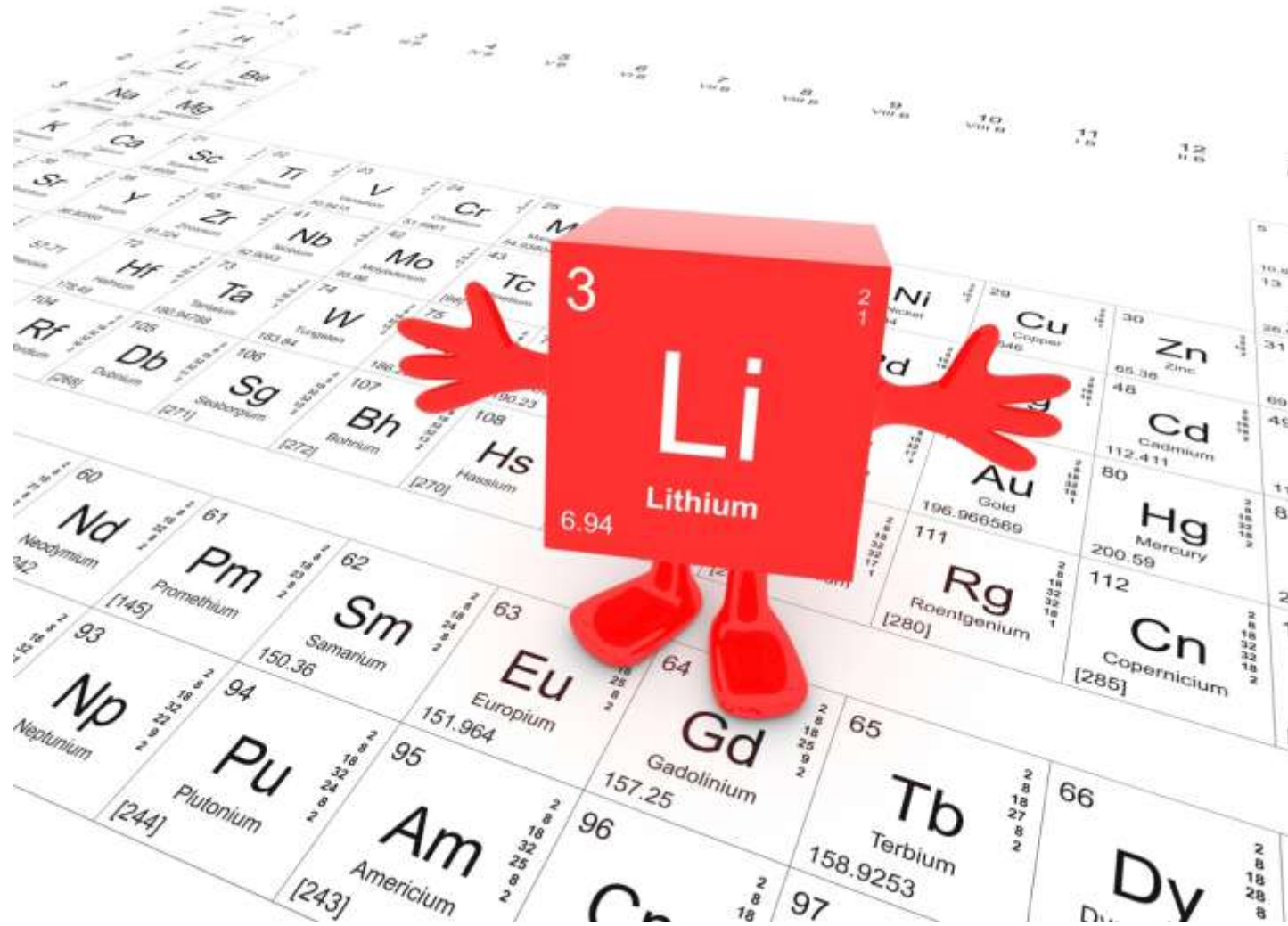
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Is it possible to secure sustainable and domestic Li production in Europe?



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Does it work? Upper Rhine Graben:

2. Vulcan Energy Resources Ltd. (“Vulcan”, “the Company”) has conducted a Definitive Feasibility Study (“DFS”) on the Phase One planned commercial development of its Zero Carbon Lithium™ Project (“the Project”), which is a combined geothermal energy (heat and power), lithium extraction and lithium hydroxide refining Project in the Upper Rhine Valley Brine Field (“URVBF”). The URVBF, a hot, deep sub-surface geothermal brine field, is enriched in lithium, and Vulcan’s Project is developing dual production of renewable energy and lithium from the same deep brine source. Vulcan aims to produce approximately 24,000 tonnes per annum (tpa) lithium hydroxide monohydrate (LHM) from its Phase One development, as well as over 300 GWh of power and over 250 GWh of renewable heat production.

VULCAN'S RENEWABLE ENERGY AND LITHIUM CHEMICALS PROJECT

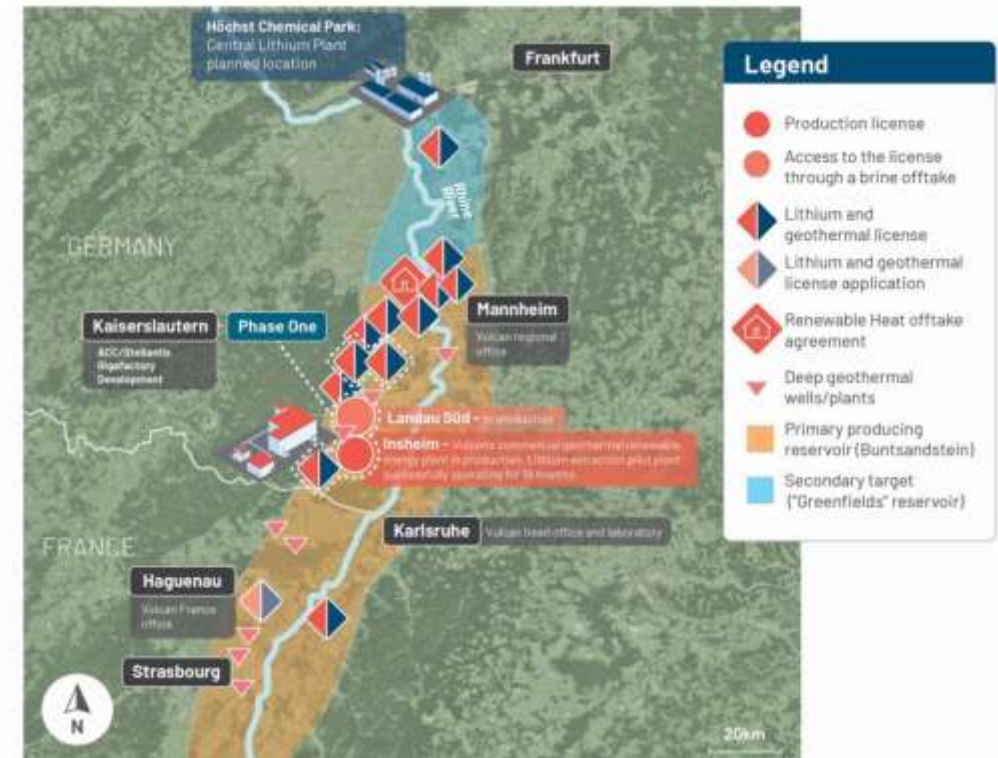
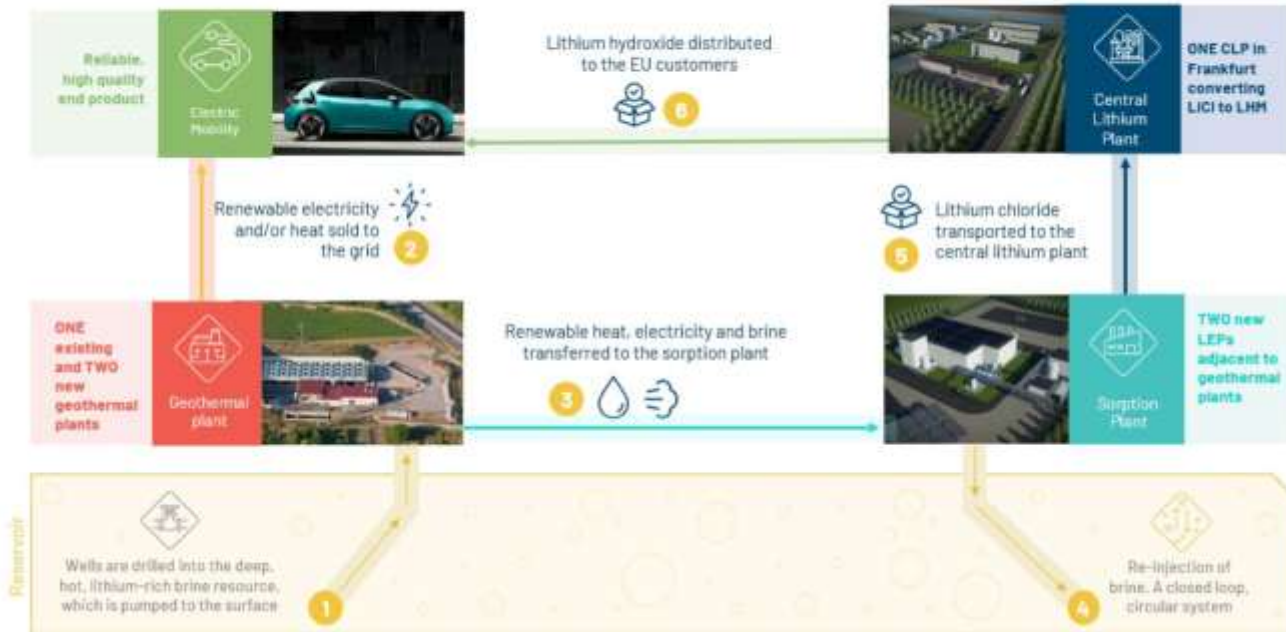


Figure 3: Overview of Vulcan's Zero Carbon Lithium™ Project area, showing Phase One²⁵.

Lithium Extraction Optimisation Plant
Vulcan LEOP.

In April 2024, Vulcan has started the production of the first lithium chloride (LiCl) from the Lithium Extraction Optimisation Plant (LEOP). This is the first LiCl domestically produced from a local source with an entirely locally sourced value chain in Europe, for Europe.

Early results have consistently recorded over 90% (up to 95%) lithium extraction efficiency from its A-DLE unit.

Representing a more than €40m investment by Vulcan, LEOP is an optimisation, operational training and product qualification testing facility designed to enable operational readiness for when the Phase One Lionheart commercial facility is completed.

LEOP builds on over three years and more than 10,000 hours of successful in-house A-DLE piloting both in the Vulcan labs and at its pilot plants in Insheim and Landau.



Central Lithium Hydroxide Optimisation Plant
Vulcan CLEOP.

At Vulcan's pre-commercial downstream optimisation facility CLEOP we process the lithium chloride solution from our upstream plant LEOP in Landau into lithium hydroxide for the production of electric vehicle batteries. Since the beginning of November the plant is officially opened and producing the first sustainable lithium hydroxide from raw material to end product in Europe, representing a big step for Europe's independence from raw materials and for the transition to zero emission mobility.

CLEOP will be used to optimise operating processes, carry out product quality tests and train Vulcan's operating personnel in preparation for the start of commercial production.



Renewable energy plant
Vulcan Geothermal Plant.

In 2022, Vulcan acquired the geothermal power plant in Insheim from Platzerwerke AG and has been operating it since then. The plant has been in operation since 2012, supplying about 6,500 households in Insheim with renewable power.

Initially planned to produce mostly power, Vulcan's geothermal plant will increase heat production over time.

Vulcan is negotiating a heat offtake agreement with the City of Landau to help them to decarbonise and localise their heat supply and move away from fossil gas.



NEWS ALERT! Vulcan has announced the start of lithium hydroxide production at its downstream optimisation plant in Industrial Park Höchst Frankfurt, Germany.

The first lithium hydroxide has been produced from the processing of high purity lithium chloride concentrate extracted from brines at its Adsorption-type Direct Lithium Extraction optimisation plant.

Managing Director and CEO, Cris M. said: "First lithium hydroxide production is an important milestone for Vulcan as we demonstrate Europe's first fully domestically produced lithium from the integration of Vulcan's upstream extraction and downstream conversion optimisation plants, and is pivotal for the battery supply chain resilience of both Germany and Europe.

For the full announcement, go to <https://bit.ly/3YVX0cz>

#Europe #decarbonisation #innovation #sustainability #energytransition #lithium #E

(Image credit: InfraserV GmbH & Co. Höchst KG)



Vulcan commences lithium hydroxide production



WHY GEOTHERMAL BRINES?

- ▶ We need stable, sustainable and unconventional source of Li in Europe
- ▶ Occurrence in Europe
- ▶ Many plants in operation (SLO easier to obtain)
- ▶ Combined energy-heat-metal production
- ▶ Lower environmental footprint of production
- ▶ DLE methods more efficient than 10 years ago
- ▶

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PROJECT GOALS



To increase awareness of geothermal brines metallogenic potential in RIS countries

To attract investors to RIS countries by an interactive platform of geothermal brines projects and investment case for the ERMA.

To build the capacity of RIS countries in low-carbon metals mining technologies related to geothermal brines

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FOUR PROJECT DEVELOPMENT PATHS



MAPPING

First, the participants collected all available information on the occurrence and composition of brines - especially on their lithium content, as there is currently no single place where data (available for entrepreneurs) on geothermal brines are collected.

The project's first step was a sampling campaign organized by the RIS partners. This part is followed by technological testing and modeling at Ghent University and GTK and WUST.

TESTING



CAPACITY BUILDING

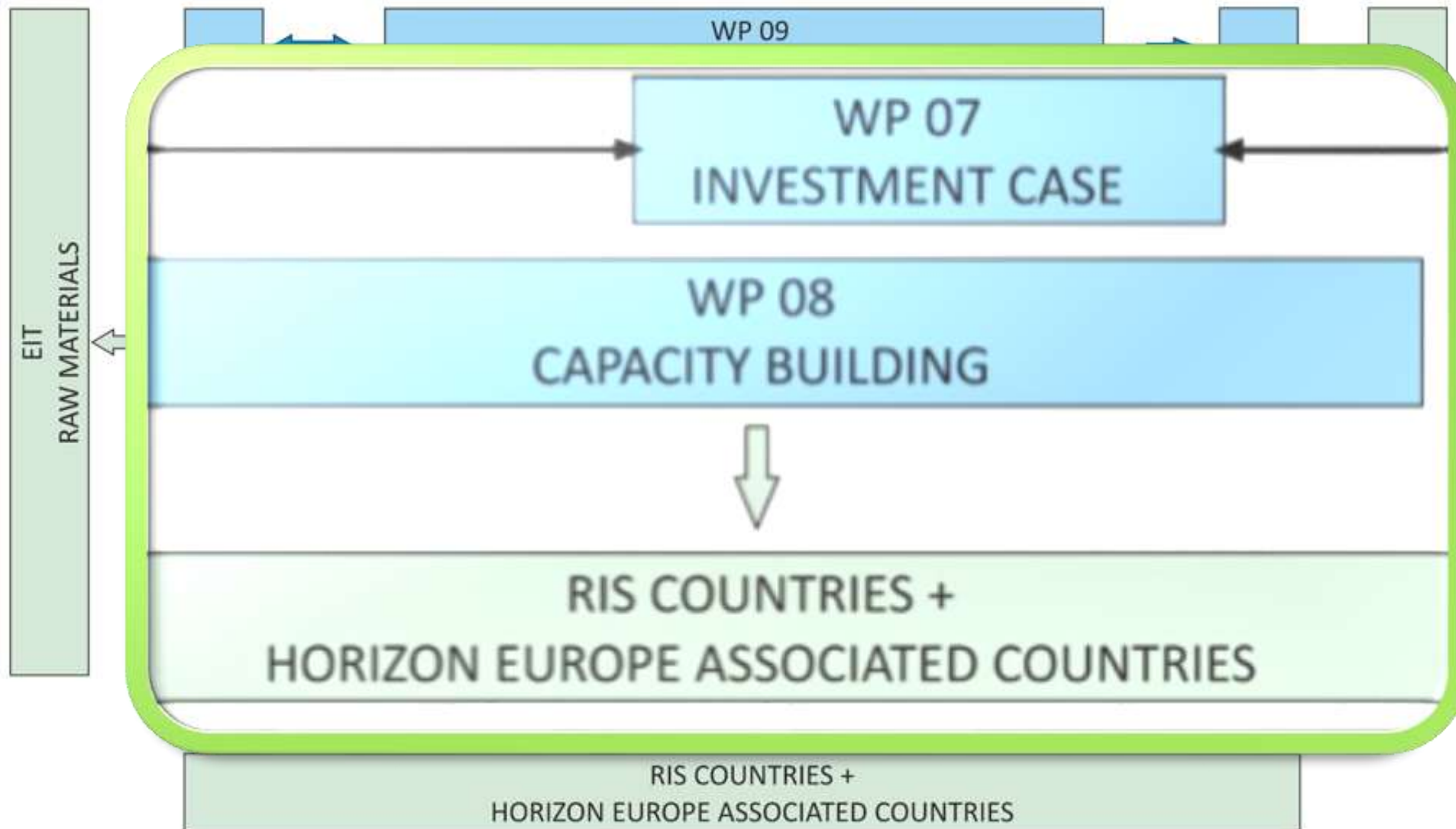
Open workshops on the potential of geothermal brine, scientists' study visits, and an autumn school for students in Karlsruhe organized by Vulcan Energy Subsurface Solutions GmbH, GeoLi networking.

The project also created a portal for those interested in investing in brine installations - with access to the information and analysis prepared within **BrineRIS**. ERMA Investment Case has been also submitted.

INVESTING

ERMA

THE PROJECT STRUCTURE





SAMPLING



TESTING



- ▶ Until the end of 2023, 21 brine samples were taken and analysed from 13 different locations:
- ▶ 2 samples from the Czech Republic
- ▶ 5 from Romania (from three and five neighbouring wells, respectively)
- ▶ 2 from Hungary (from two neighbouring wells)
- ▶ 5 from Poland
- ▶ 4 from Slovakia (two of them are from the same site)
- ▶ 17 more samples were taken at 6 locations in Spain,
- ▶ sampling is just completed in November 2024.



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August 30-31, 2022 in Espoo, Finland, at GTK- Geological Survey of Finland's headquarters. The two-day hybrid BrineRIS Professional Training on Geodata Management was based on the experience and solutions of GTK.

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27-28 September 2022, the **Geothermal Lithium Networking Event** was organized as part of the BrineRIS project in Wrocław. It was the first meeting of its kind in Poland. The conference addressed the use of lithium, its relevance in the world around us, its occurrence in varied natural sources, and recovery technologies.



GeoLi Networking Event
27-28 September 2022
Wrocław, Poland

The meeting is an excellent opportunity for individuals and institutions interested in geothermal brines or lithium recovery to:

- ✓ announce your organization
- ✓ present your ideas
- ✓ introduce your projects
- ✓ exchange knowledge and experience
- ✓ meet new people
- ✓ find new opportunities for collaboration
- ✓ show to investors
- ✓ know emerging metals recovery technologies
- ✓ visit one of the most beautiful cities in Poland

Geothermal Lithium Networking Event

REGISTRATION DEADLINE
SEPTEMBER 12, 2022

TO REGISTER, PLEASE FILL THE FORM:
<https://forms.office.com/r/0e1f6t1ch10n0z>

BrineRIS project details:
<https://www.eit.europa.eu/en/brine-ris-project>

The participation is free of charge, however there is limited number of participants.

FRAME PROGRAMME

DAY 1

- 12:00-14:00
- 15:00-17:00 networking
- 14:00-15:00 poster lunch
- 19:00 dinner

DAY 2

- 9:00-13:00 networking
- 13:00-14:00 farewell lunch

Wrocław University of Science and Technology | Faculty of Geoenvironment, Mining and Geology



	IN PERSON	ONLINE
PARTICIPANTS	47	8
COUNTRIES	11	2
FEMALE/MALE	21/26	4/4
GENERAL		
NUMBER OF PRESENTATION		24
NUMBER OF POSTERS		10
NUMBER OF INSTITUTIONS		25



March 30, 2023, Professional Development Workshop on Critical Raw Materials in Thermal Waters: Analysis and Assessment, Miskolc, Hungary

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May 10-11, 2023, The professional training on “Renewable Energy Recovery from Geothermal Resources”, Freiberg, Germany

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November 20-24, 2023, Vulcan Energy Subsurface Solutions Autumn School “Renewable energy and lithium production from geothermal brines”, Karlsruhe, Germany

CAPACITY
BUILDING



Awarded 11 students out of 72 student applications from 24 nationalities

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SPAIN WORKSHOP



Intensive two-day meeting and practical field trips



Webinar: Electrochemical methods for metal recovery

EIT RM Projects BrineRIS

Date: 21st March 2024 from 1 pm to 4 pm (GMT +1)

Place: Online via Teams

March 21, 2024, Electrochemical methods for metal recovery - WEBINAR -



BrineRIS

@brineris - 33 subscribers · 28 videos

BrineRIS is an international RIS capacity-building project that deals with recovering valuable resources from waste streams. [...more](#)

brineris.pwr.edu.pl and 2 more links

Subscribed

Home Videos Playlists

For You



The use of membrane electrolysis for lithium extraction
Guillaume Henderson

Webinar: Electrochemical methods for metal recovery
21st March 2024

20:01

The use of membrane electrolysis for lithium extraction

67 views · 6 months ago



Industrial uses of electrochemistry for metal recovery
Wouter Schutyser

Webinar: Electrochemical methods for metal recovery
21st March 2024

26:28

Industrial uses of electrochemistry for metal recovery

24 views · 6 months ago



Introduction to electrochemistry
Luiza Bonin

Webinar: Electrochemical methods for metal recovery
21st March 2024

29:20

Introduction to electrochemistry

29 views · 6 months ago



Selective Capacitive Deionization
An innovative method for metal recovery
Adrián Delgado

Webinar: Electrochemical methods for metal recovery
21st March 2024

29:20

Selective Capacitive Deionization innovative method for metal recovery

18 views · 6 months ago





Articles

Open Access Article

Assessing the Viability of Integrating Evaporation and Solvent Extraction Systems for Lithium Recovery from Low-Grade Brines

by Katarzyna Ochrowicz ^{1*}, Monika Zablocka-Malicka ¹, Ida Chojnacka ¹ and Magdalena Worsa-Kozak ²

¹ Division of Analytical Chemistry and Chemical Metallurgy, Faculty of Chemistry, Wrocław University of Science and Technology, Wybrzeże Wyspiańskiego 27, 50-370 Wrocław, Poland

² Department of Mining, Faculty of Geoengineering, Mining and Geology, Wrocław University of Science and Technology, Na Gmbli 15, 50-421 Wrocław, Poland

* Author to whom correspondence should be addressed.

Processes **2024**, *12*(7), 1453. <https://doi.org/10.3390/pr12071453>

Submission received: 10 June 2024 / Revised: 3 July 2024 / Accepted: 9 July 2024 / Published: 11 July 2024

Geoscience Data Journal

Open Access



DATA ARTICLE

Analysis and evaluation of the usefulness of open data for research projects—The case of the BrineRIS project

Justyna Górniak-Zimroz , Magdalena Worsa-Kozak, Karolina Szostak

First published: 02 September 2024 | <https://doi.org/10.1002/gdj3.269>

Dataset:

Creator: Justyna Górniak-Zimroz

Title: Analysis and evaluation of the usefulness of open data for research projects – the case of the BrineRIS project

Publisher: Mendeley Data, V1

Publication year: 2024

doi: <https://doi.org/10.17632/dpj5zws6by.1>

Multidisciplinary Studies, 13 kötet, 4. sz. (2023), pp. 54–70 <https://doi.org/10.35925/mult.2023.4.6>

AN UNUSUAL CASE OF LOW CONCENTRATION MINERAL BRINES IN THE GEOTHERMAL WATERS FROM BEIUȘ BASIN (NORTHWESTERN ROMANIA)

Csilla Balassa

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In review: 1 (Kowalewska I., Worsa-Kozak M., Legal aspects of lithium recovery from geothermal brine - Pyrzyce Geothermal Plant case study)

More in progress..

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Business Breakfasts with EIT Raw Materials 2022 and 2023, Wrocław, Poland

INVESTING

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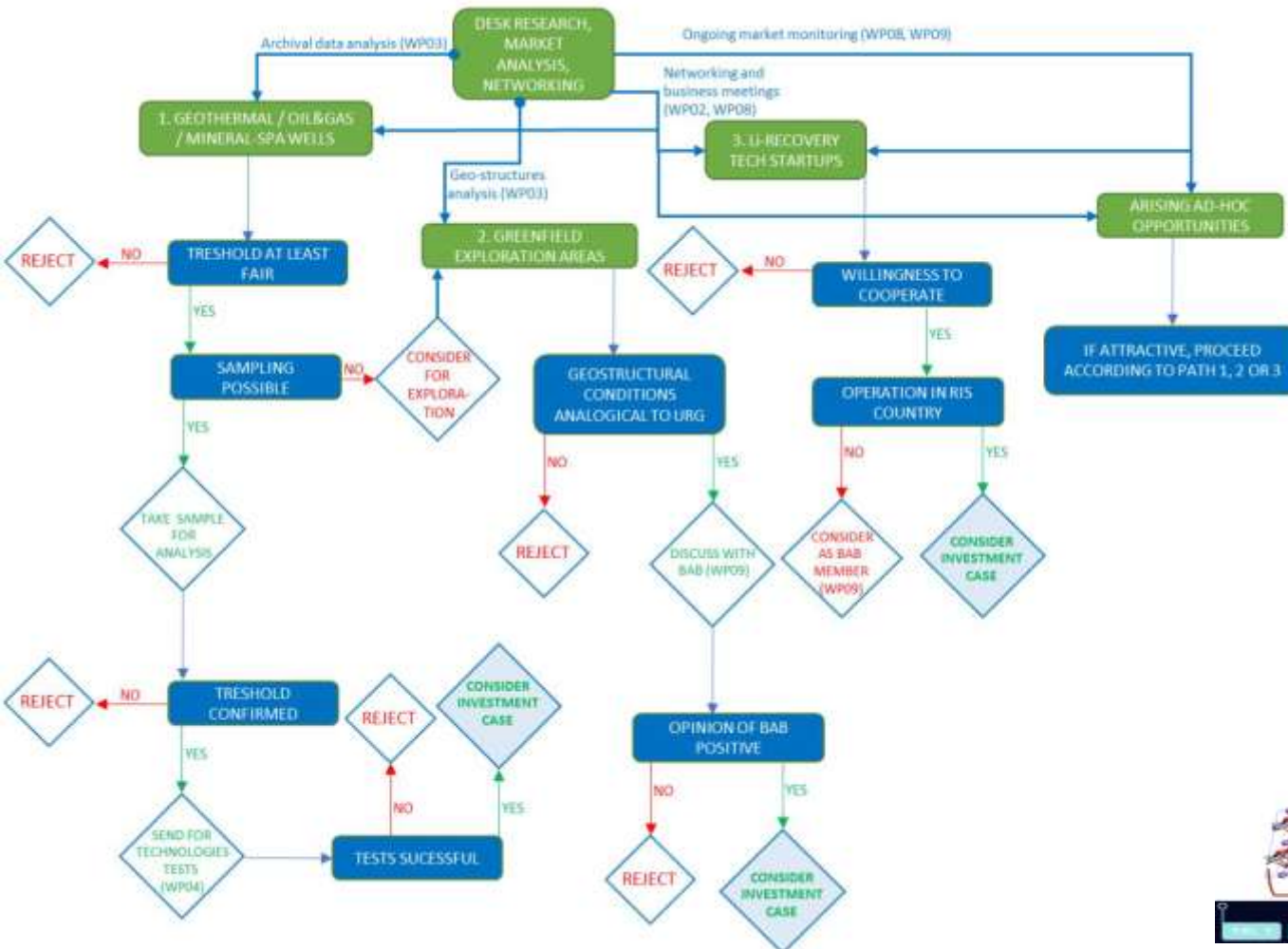
ERMA INVESTMENT PROPOSAL

CompLithium

Technology for comprehensive recovery of lithium and utility water from waste deposit water

INVESTING

ERMA



Title: CompLithium (Technology for comprehensive recovery of lithium and utility water from waste deposit water)

Funding body: The National Centre for Research and Development, Poland

Project Manager / Principal Researcher: Dr Eng. Ewa Kanpik

Beneficiary: AGH University of Technology, Krakow, Poland

Funding received: 1 500 000 PLN

Duration: 36 months (starting 1.01.2022)

Purpose and scope of the project

The project aims to develop technologies for the recovery of lithium and utility water from waste deposit brines based on combined sorption and membrane techniques. The proposed solution is a process innovation on a national and global scale.

The project's novelties are:

- Highly porous sorbents produced by 3D printing for lithium recovery with improved selectivity and sorption capacity,
- Nanofiltration membranes modified, among others, crown ethers for the simultaneous production of desalinated water and sorption of residual lithium from brines.

Technology readiness level :

- Before starting the project -> **TRL 2**: the basic principles of operation of individual system components and process limitations are known
- At the end of the project -> **TRL 7**: individual technology components will be integrated and tested in conditions close to real ones



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Collaborate with us! To build the community and sustain the project!



Dr Magdalena Worsa-Kozak
Project Coordinator

magdalena.worsa-kozak@pwr.edu.pl



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