



**Novel Ion-Exchange Sorbent and
Technology for the Direct
Extraction of Lithium from Brines
with Medium and Low
Concentrations**



Geothermal Lithium Networking Event
Wroclaw, 4 December 2024

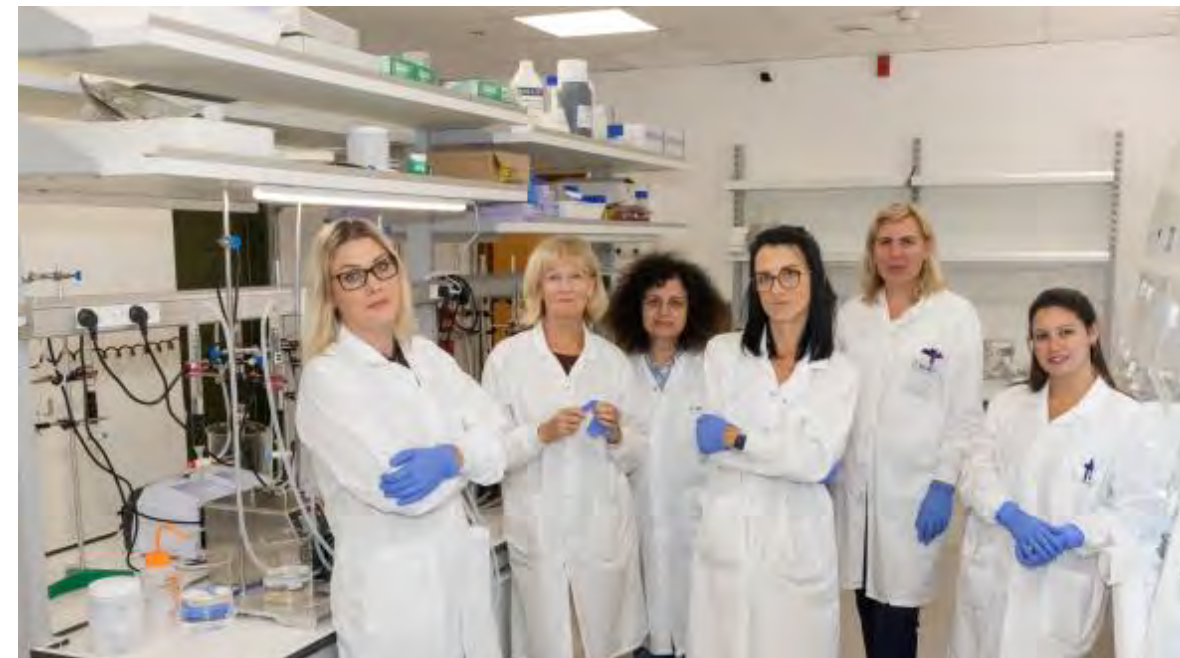


XtraLit Laboratory and R&D Facilities in Rehovot, Israel

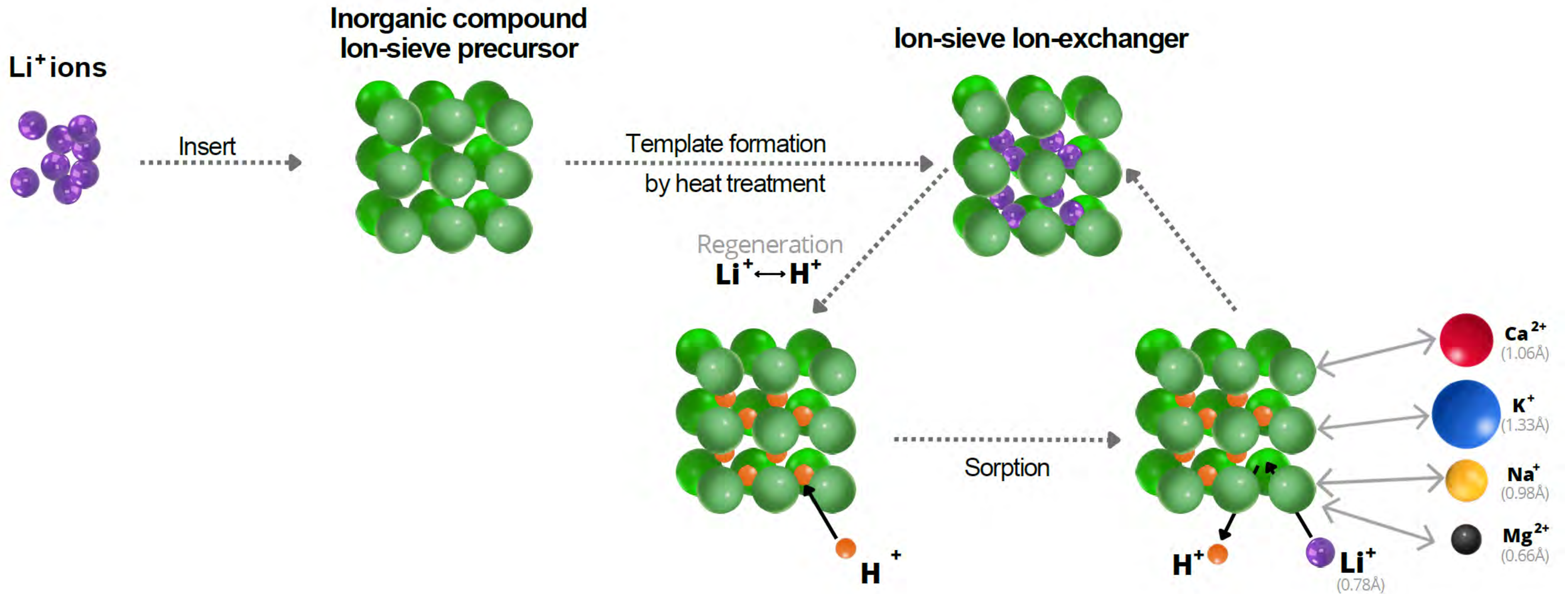
Laboratory Facilities



Research & Development Team



High selective lithium ion-sieve sorbent and DLE ion-exchange technology

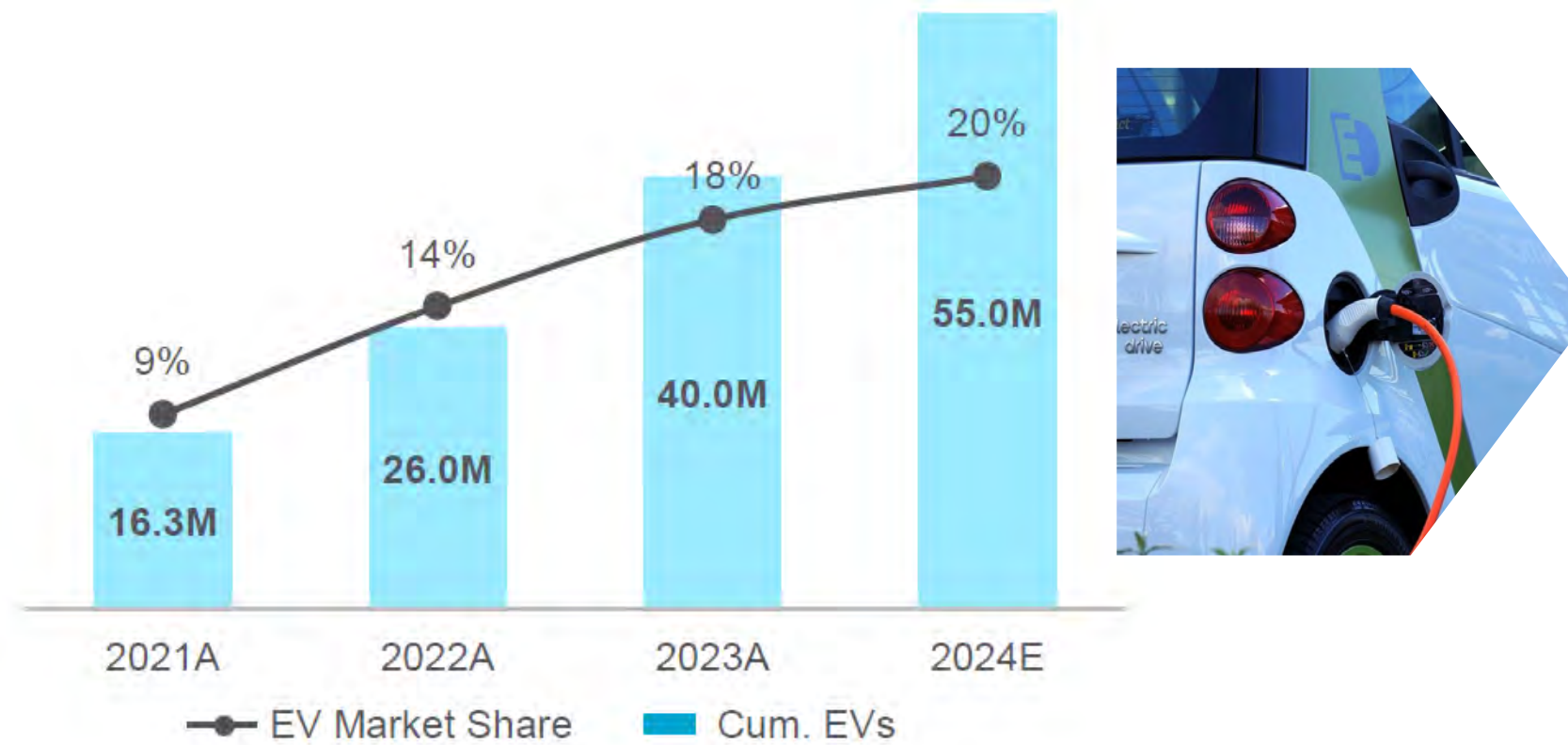


Electric Vehicles Continue to Gain. Lithium Supply will be in Large Deficit Without New Sources.

Electric Vehicles Gain Ground

- EVs market steadily grows at ~50% per year CAGR.
- EVs are steadily gaining in market share at ~3.7% per year.
- Each EV consumes ~50kg of Lithium Carbonate.
- Growth in Lithium needed.

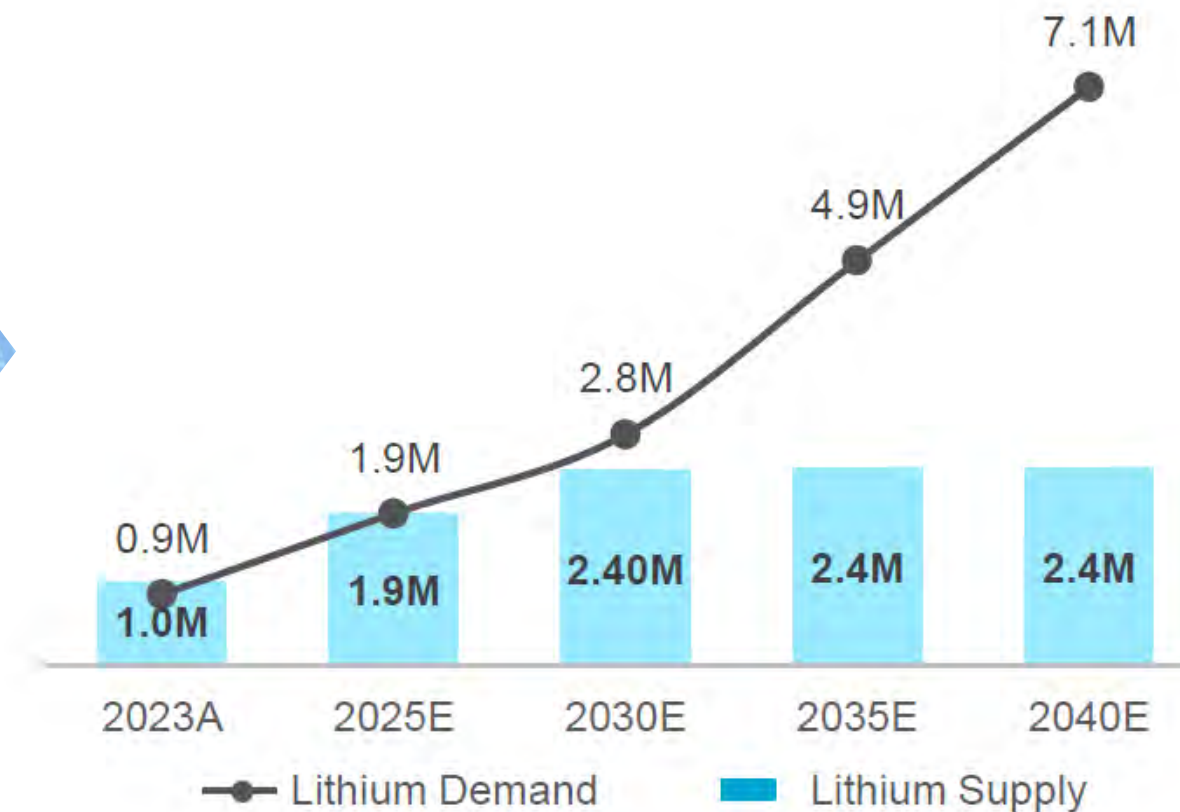
Cumulative EVs & Market Share¹ (In million electric vehicles)



Lithium Reliant on Battery Demand

- Batteries and EVs demand for Lithium will increase to ~3x by 2030.
- Need to add 1.9 million tonnes of Lithium to current production.
- New Lithium projects required to fill a \$6bn gap in market

Lithium Demand & Supply (in MT of Lithium Carbonate Equivalent (LCE))



(1) According to IEA, Global EV Outlook 2023 report published in April 2023.







(2) According to IEA, Global Critical Minerals Outlook 2024 report published in May 2024.

Direct Lithium Extraction (DLE) Addresses Market Problem. New and High-Quality Sources at Lower Cost.

	Hard Rock Mining	Brine Evaporation	DLE
Applicable Source	Hard Rock	Brine	Salars, Lakes & Waste Waters
Production Time	Weeks	Months	Hours
Lithium Recovery Rate	60 – 80%	40 – 60%	80 – 95%
OPEX / Tonne	\$8 – 10/kg	\$4 – 8/kg	\$3.5 – 5/kg
CAPEX / Tonne Capacity	\$50 – 80/kg	\$40 – 70/kg	\$20 – 70/kg
Land Requirement	High	High	Very Low
Water Consumption	High	High	Low
Energy Consumption	High	Medium	Low

Notes: According to XtraLit analysis.

DLE Technology Advantages

-  **New Lithium Sources** (salar, lakes and geo brines & waste waters)
-  **Efficient Production** (immediate Lithium recovery at higher rate)
-  **Lower OPEX** (lower OPEX cost due to process simplicity)
-  **Lower CAPEX** (lower upfront cost due to reduced footprint)
-  **Protects Environment** (lower land, water and energy consumption)
-  **Less Pollutive** (less harmful emissions & waste)

XtraLit's Novel Sorbent and DLE System. Reduces OPEX and CAPEX of Lithium Projects.

High Lithium Capacity

(10x higher than competition. Requires less contact time and sorbent volume)

Rejects Impurities

(10x higher than competition. Reduces impurities content in eluate)

Produces High Quality Eluate

(Over 4,000 ppm Lithium content in eluate. Does not require additional processing)

High Sorbent Durability

(Low active material dissolution. Does not require frequent sorbent replacement)

Adaptable to Processing System

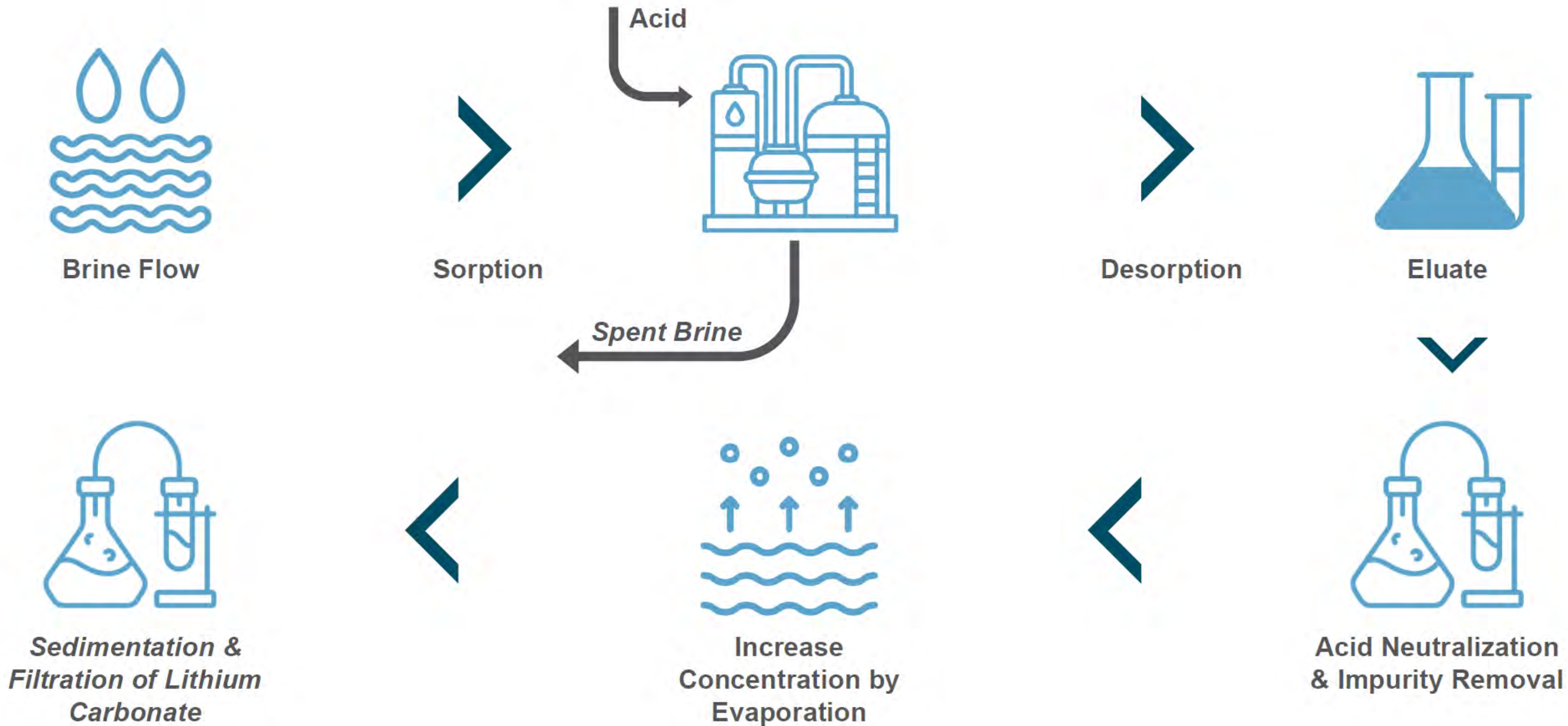
(Works in variety of processes. Lower equipment requirements and capital cost)

Competitive Sorbent Cost

(Low cost of sorbent purchasing. More efficient media at a cheaper price)



Complements the Lithium Extraction Process. Increased Efficiency and Lowers Cost.



Improves ESG Credentials and Addresses Regulator Concerns. Lower Water, Energy and Land Usage.

XtraLit Advantages



Low Land Requirement

(low lease payments and simplified are land permitting)



Returns Brine to Source

(simplifies permitting for multi-use sources and water-level continuous areas)



Low Energy Use

(lower energy OPEX and associated infrastructure costs)



Less Waste & Ground Contamination

(no harmful tail products or chemical leakage to local environment)



ESG Rules Compliance


(meets all ESG and water use requirement in sensitive areas)



Responsible Lithium Mining

(ethical and sustainable extraction of lithium with preservation and rehabilitation)

Methods Comparison

	Brine Evaporation	Hard Rock Mining	 DLE
Water Use (m ³ / t LCE)	600 t	1,080 t	80 t
Land Use (m ³ / t LCE)	3,000 m ³	400 m ³	7 m ³
Waste Product (t / t LCE)	150 t	60 t	2 t
Energy Use (GJ / t LCE)	60 GJ	130 GJ	32 GJ
Emissions (t / t LCE)	4 t	8 t	1 t

Applicable to a Broad Range of Brine Sources and Process Configurations.

Applicable Brine Sources & Processing Methods

Brine Sources

Salt Lakes
(20 - 80 mg/L Lithium)



Medium Conc Salars
(100 – 500 mg/L Lithium)



O&G Produced Water
(20 – 200 mg/L Lithium)



Geothermal Brines
(5 – 200 mg/L Lithium)



Brine Processing Methods

Continuous Stirring Tank Reactor (CSTR)



Static Columns



Fluidized Bed Reactor



Continuous Stirring Reactors



Notes: According to XtraLit analysis.

In-House Engineering and Partners Networks. Capable to Execute Complex Projects.

Package for Project Execution

In-House Lab

- Professional R&D laboratory
- Over 30 full-time employees
- More than 12 PhD holders
- State of the art equipment

Laboratory:



Piloting

- Dedicated piloting & engineering team
- Over 2 active pilot units today
- Over 6 completed pilots
- Two CSTR pilot units and six column units

Pilots:



Engineering Partners

- Supported by Tier-1 industry consultants
- Completed one Pre-Feasibility study
- In progress on Scoping Study
- Understanding on modular carbonation

Consultants:

HATCH

FLUOR **Zelandez**

proxia
future focused

Project Partners

- Access to unique sources and jurisdictions
- Lithium industry veteran partners
- Specialist capital providers based
- R&D and engineering partner network

Partners:

USmag **MANASEER**
Magnesia

HALLIBURTON

LB Lithium Bank

MOLGROUP

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Commercial Scale Sorbent Production Today in Israel. Supply Expansion in Europe .

Current Plant

- **Industrial Sorbent Plant in Israel**
(fully operating commercial plant located in Ashekolon, Israel industrial area)
- **Current Capacity 100 kg per day**
(member of new technology development programme with engineering support)
- **Capacity Expansion Options**
(land and permitting allows expansion to 200 kg per day with minimal equipment investment)
- **Equipment and Permitting in Place**
(full chemical and waster permitting and equipment in place for resin production)
- **Quality Control & Batch Certification**
(standard testing of each Sorbent batch with certified specification sheet)



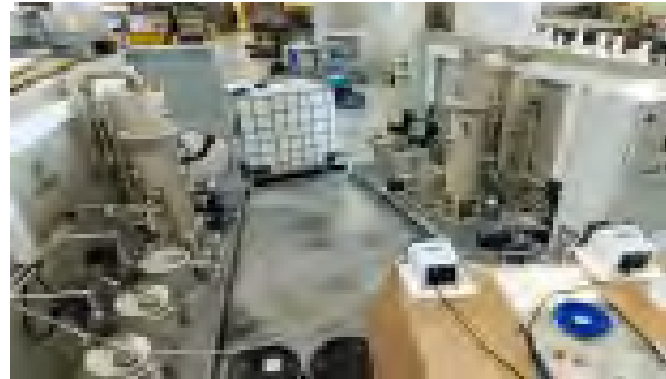
Expansion in Europe 2025 - 2026

- **Sub-Contract Production in Romania**
(agreement with local chemical resin producer)
- **Phase I Capacity 500 kg per day**
(purchasing agreement for Sorbent produced, expected in 2025)
- **Capacity Expansion to 1,000 kg per day**
(additional investment in equipment with infrastructure fully in place)
- **Fully Ready Industrial Site**
(high grade equipment and full and waste treatment permitting portfolio)
- **Product Quality & Agreement**
(XtraLit certification and testing of every batch produced to ensure quality adherence)



Completed On-Site Pilots

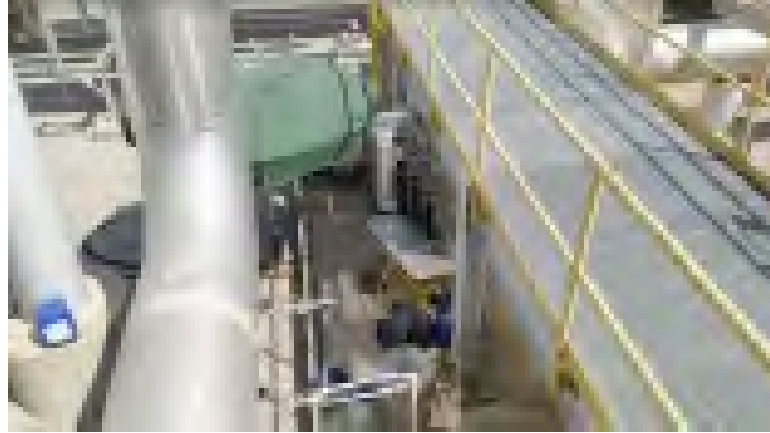
Dead Sea Pilot (Ongoing)



Intrepid Potash Pilot (2Q 2024)

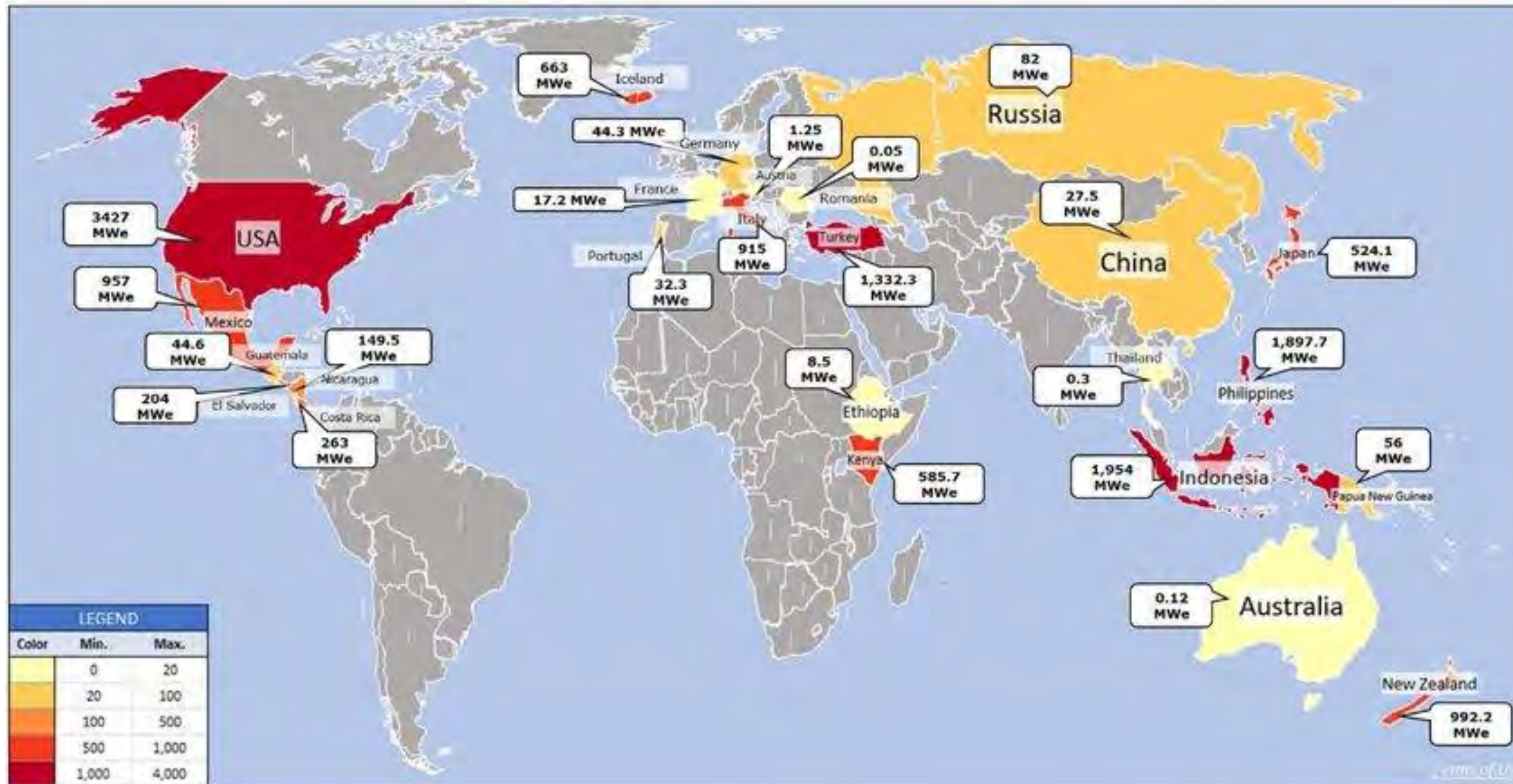


Turkey Geothermal Plant Pilot (3Q 2023)



Global Geothermal Installed Capacity Map

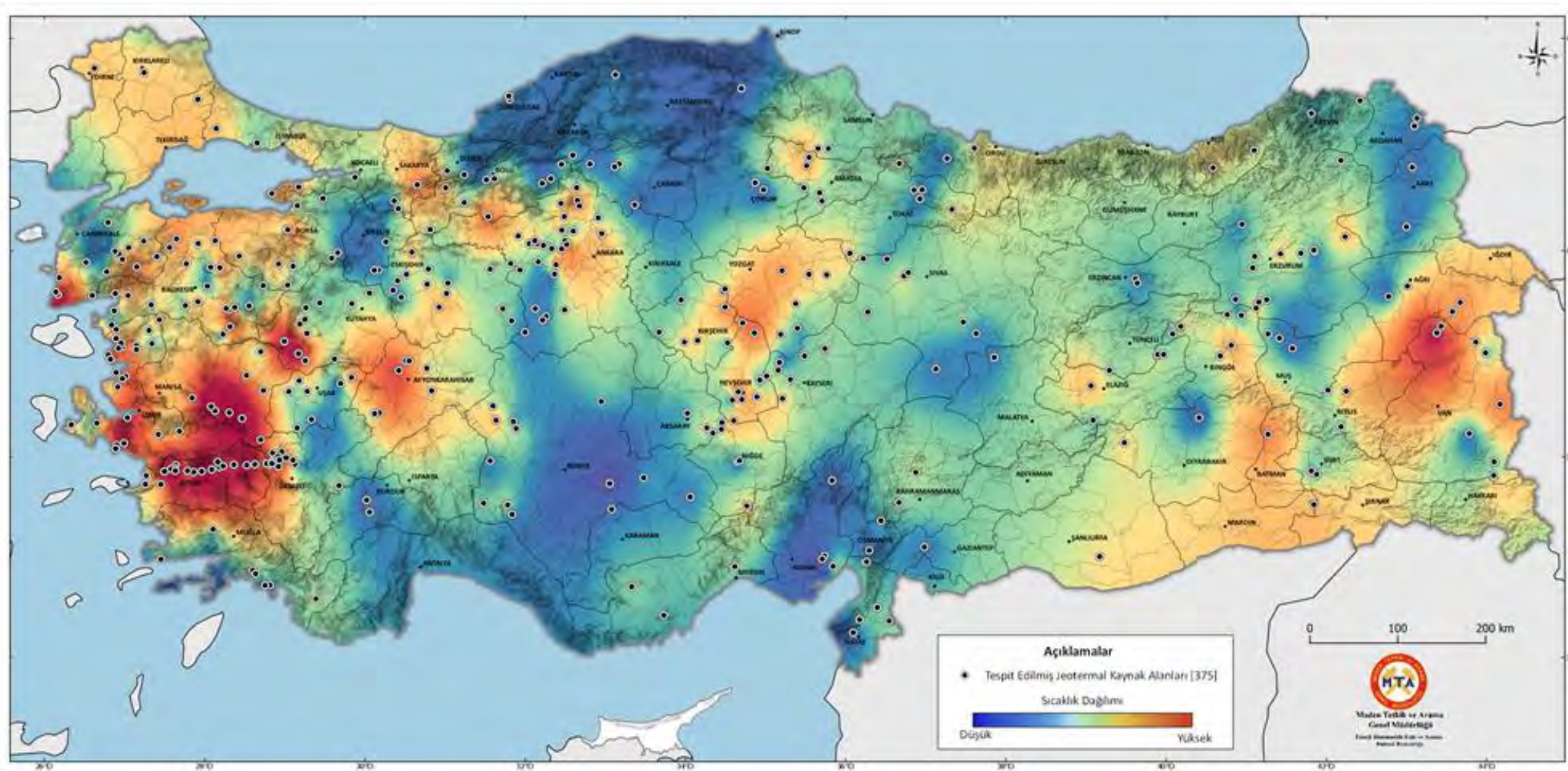
Turkey is among 5 countries in the world with >1GW installed geothermal capacity. 4th in the world, 1st in Europe.



USA	3794 MW
INDONESIA	2356 MW
PHILIPPINES	1935 MW
TURKEY	1691 MW
NEW ZELAND	1037 MW
MEXICO	963 MW
KENYA	944 MW
ITALY	944 MW
ICELAND	754 MW
JAPAN	621 MW
OTHERS	1097 MW

Turkey geothermal map

78% of Turkey geothermal fields are situated in Western Anatolia. The installed capacity 1.7 GWh.



Power Plants
Total 5.000 MWe
Geothermal
1.676 MWe



Greenhouses
Total 25.000 acres
Geothermal
4.350 acres



Heating
Total
5 Million building
Geothermal
150.000 Building

Technology for Lithium Extraction in the Context of Hybrid Geothermal Power Mineral Extraction from Geothermal Reservoirs: A Case Study from Western Anatolia

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Estimated Lithium concentration and extraction Potential in Western Anatolia

Çanakkale-Tuzla Geothermal Field
2,93 – 43,94 ppm

Simav Geothermal Field
0,176 – 2,64 ppm

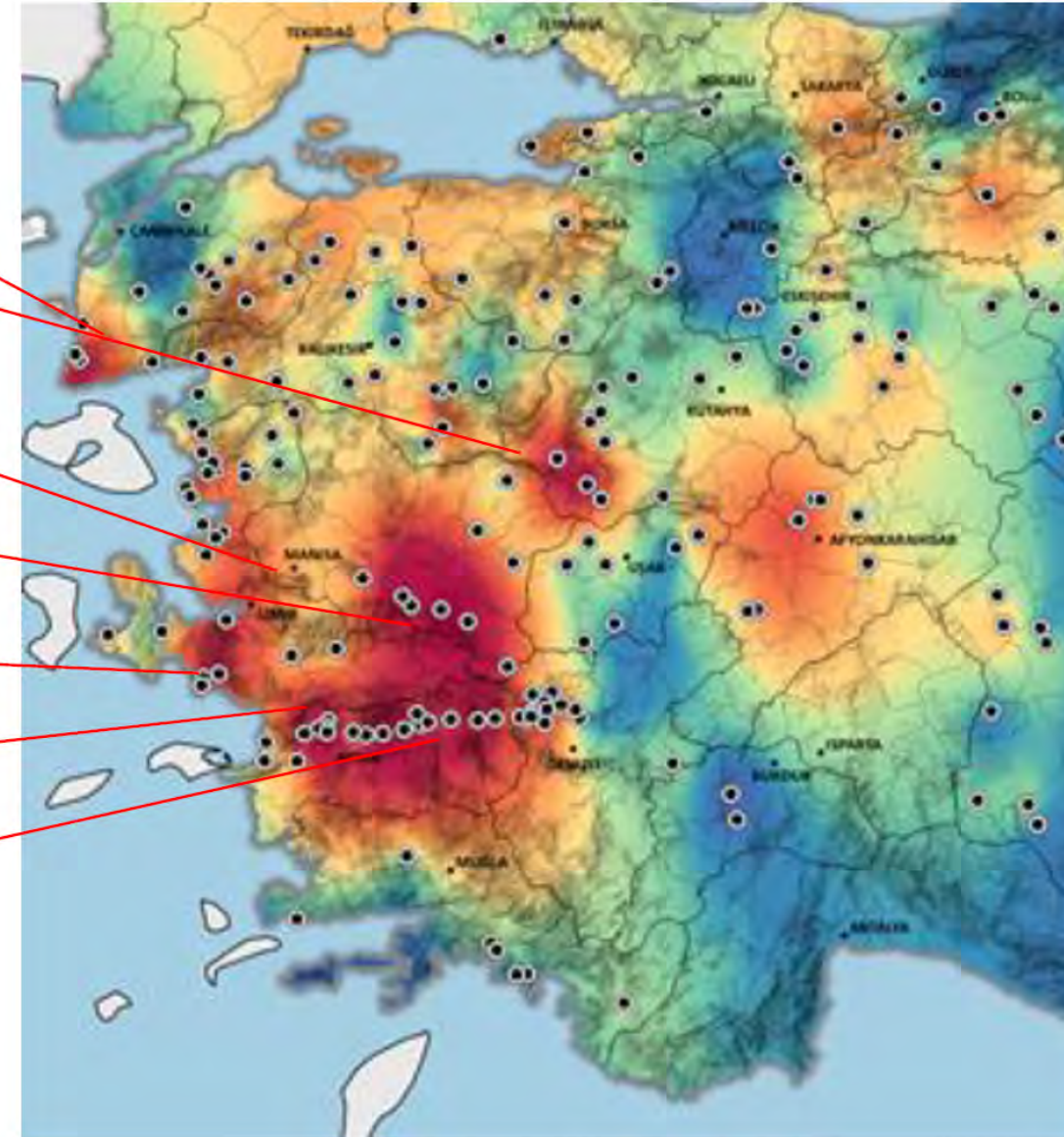
Salihli Geothermal Field
0,514 – 7,71 ppm

Alaşehir Geothermal Field
0,63 – 9,45 ppm

Seferihisar Geothermal Field
1,00 – 15,0 ppm

Germencik Geothermal Field
1,06 – 15,9 ppm

Kızıldere Geothermal Field
0,57 – 8,55 ppm



	Seferihisar	Alaşehir	Germencik	Kızıldere	Simav	Salihli	Çanakkale	TOTAL (metric tons)
Lithium	414	723	1964	986	1039	5116	14572	24813

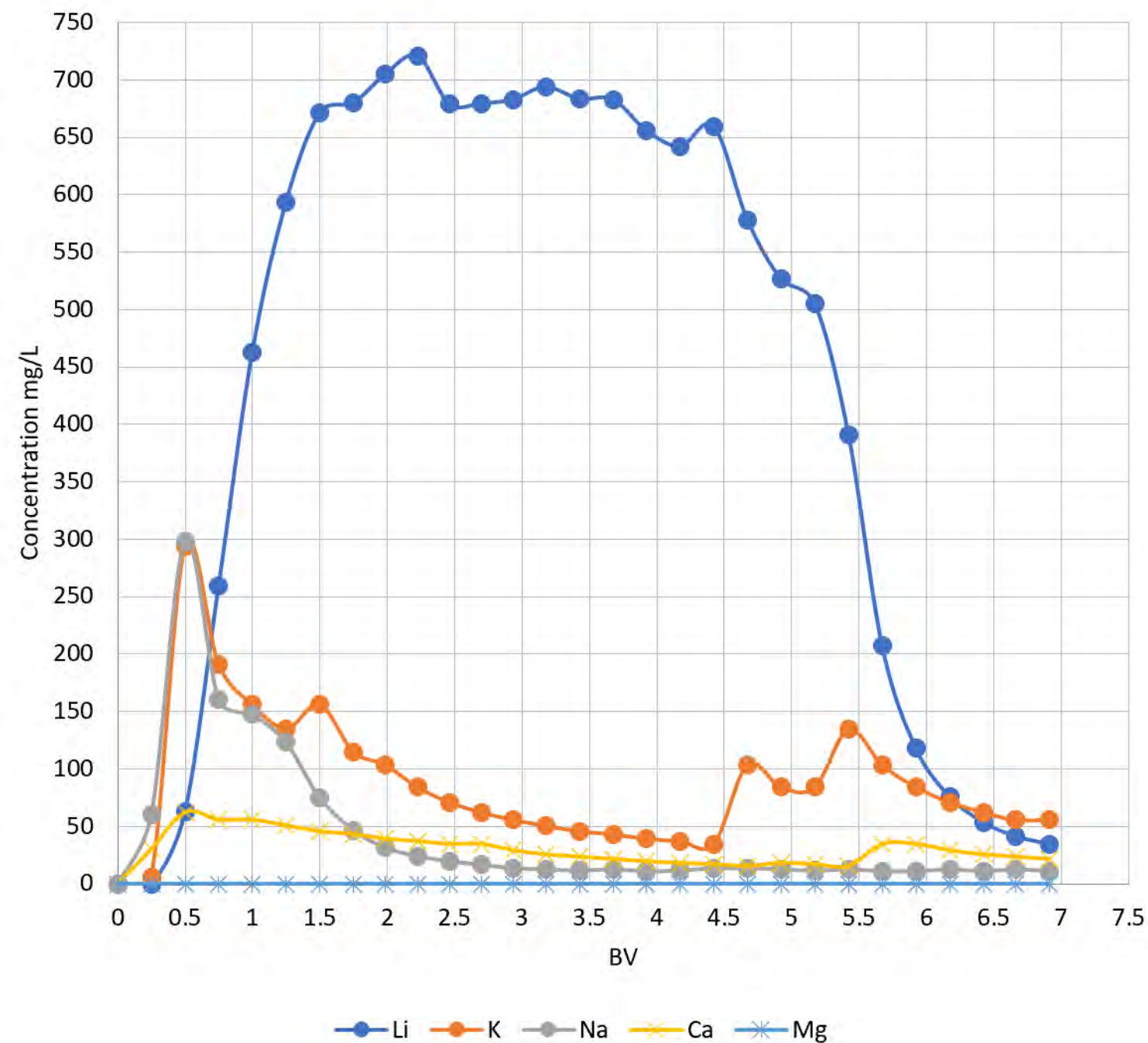
Monte Carlo Simulation, P10, 90%

Demo-pilot in August 2023. We are in the process of engineering a pilot production facility to be commissioned in 2025 - 2026.



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High selectivity of XtraLit ion-exchange sorbent to Li relative to Na, Ca, and K



The concentration of elements in geothermal brine, mg/l	
Li	3.5
Na	1165
K	149
Mg	1.4
Ca	42

- Lithium recovery more than 90%,
- The concentration of lithium grew more than 200 times
- The ratio of Li to Na, Ca, K and Mg changed by 2 orders of magnitude .
- Industrial Grade Lithium carbonate of 95 % purity was produced from the obtained lithium concentrate.

Thank you for your attention

Contact us



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