

Problem definition fouling and mobile test rig

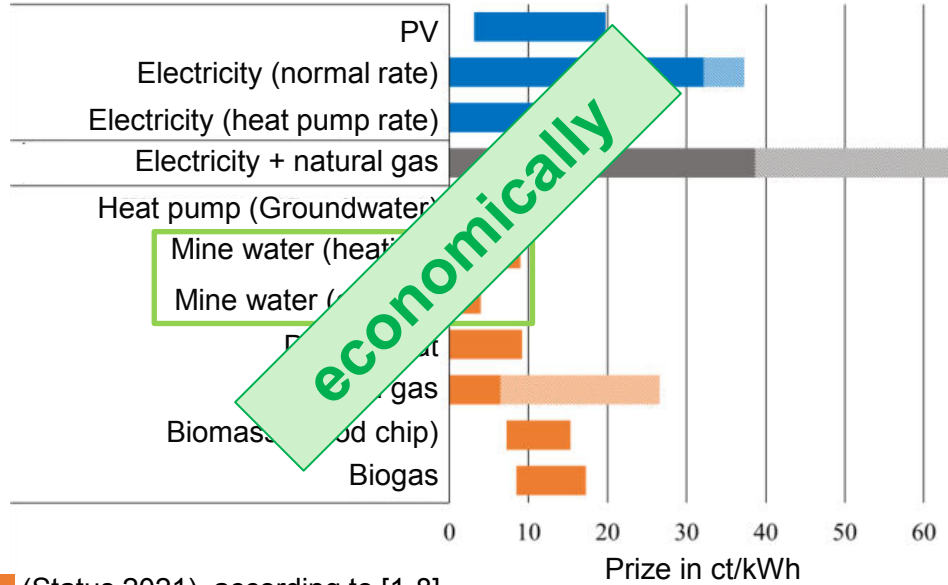


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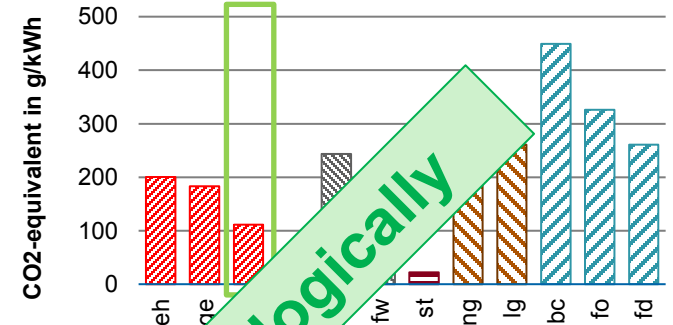
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Focus: Energetic use of mine water



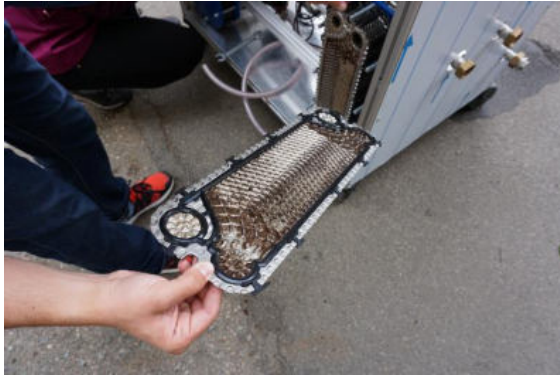
■ (Status 2021), according to [1-8]
■ (Status July 2022), according to [10,11]



[12]

eh	external heat
ge	geothermal energy (nearsurface)
mw	mine water geothermal energy
dg	deep geothermal energy
bg	biogas
fw	firewood
st	solar thermal energy
ng	natural gas
lg	liquid gas
bc	brown coal
fo	fuel oil
fd	fossil district heat

Problem fouling

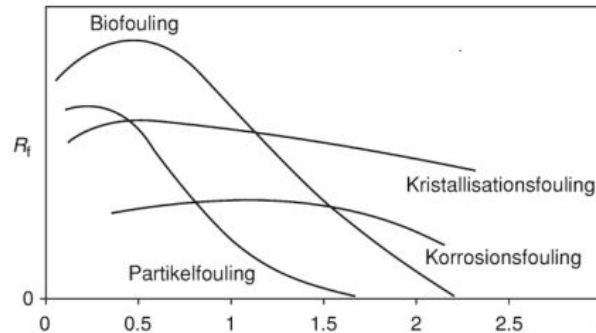
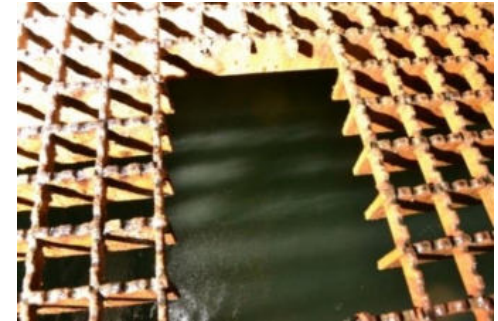


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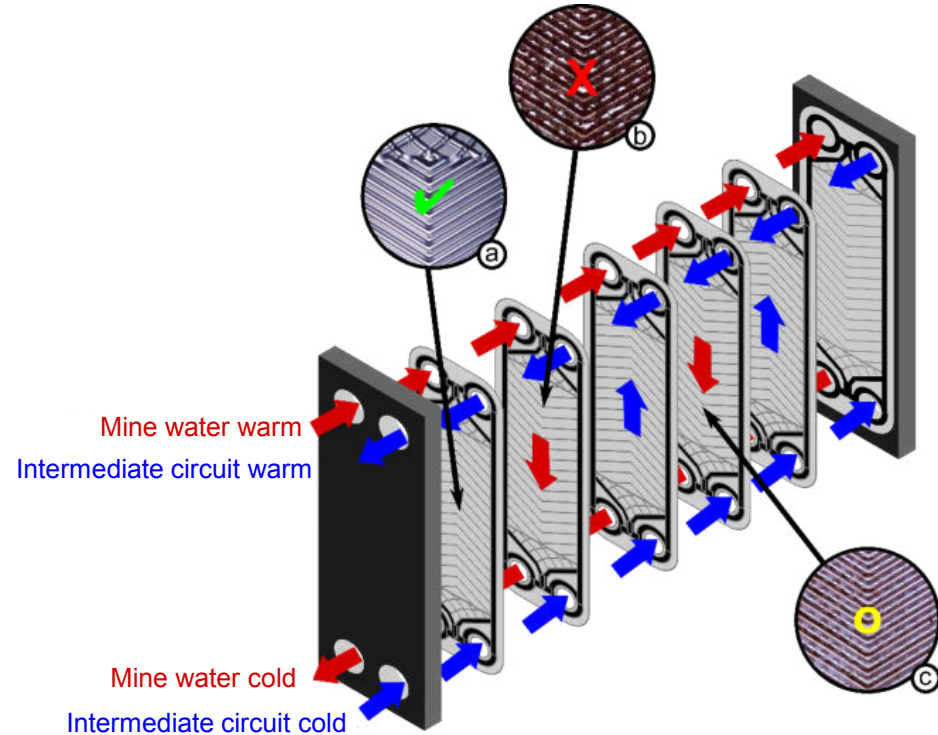
Influence of water chemistry on plant operation

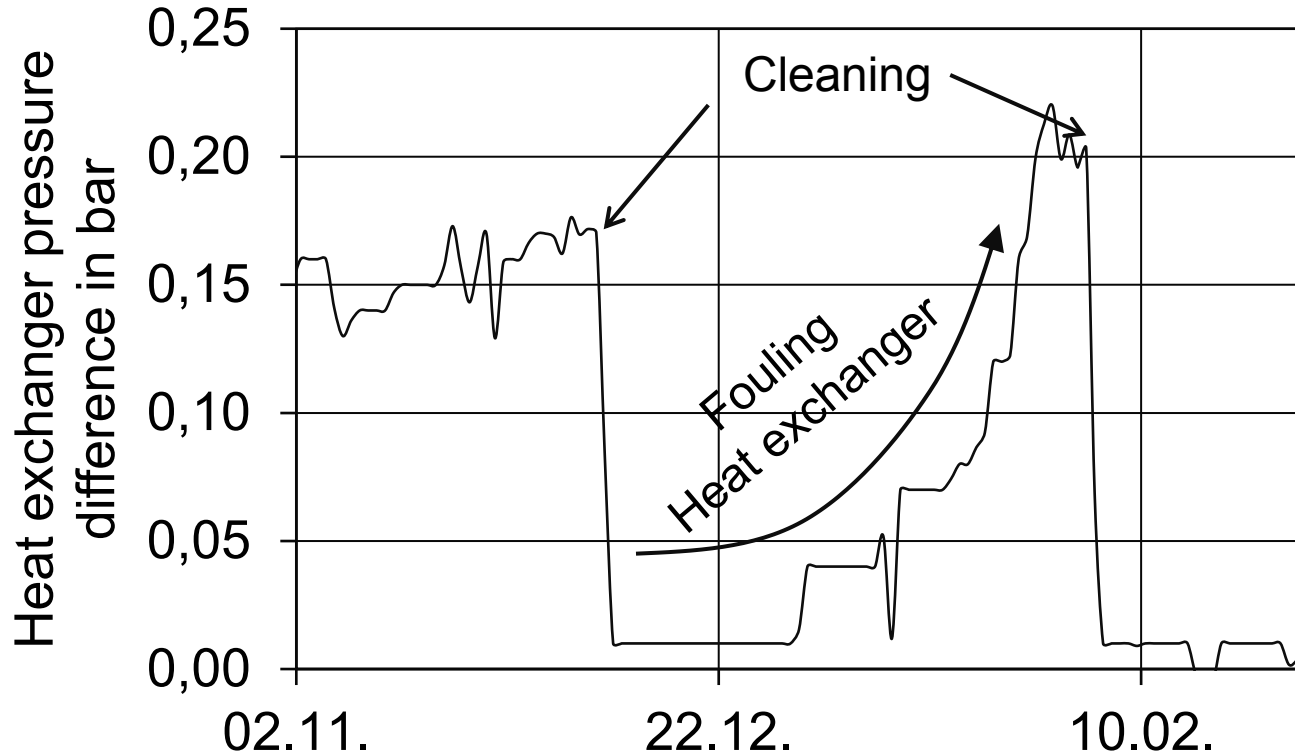
- Mine waters contain organic / inorganic partially dissolved / undissolved substances
- Chemism depends on the location
- Plant causes formation of often stable layers (fouling)
 - Crystallization Fouling
 - Particle Fouling
 - Reaction fouling
 - Corrosion fouling
 - Bio fouling



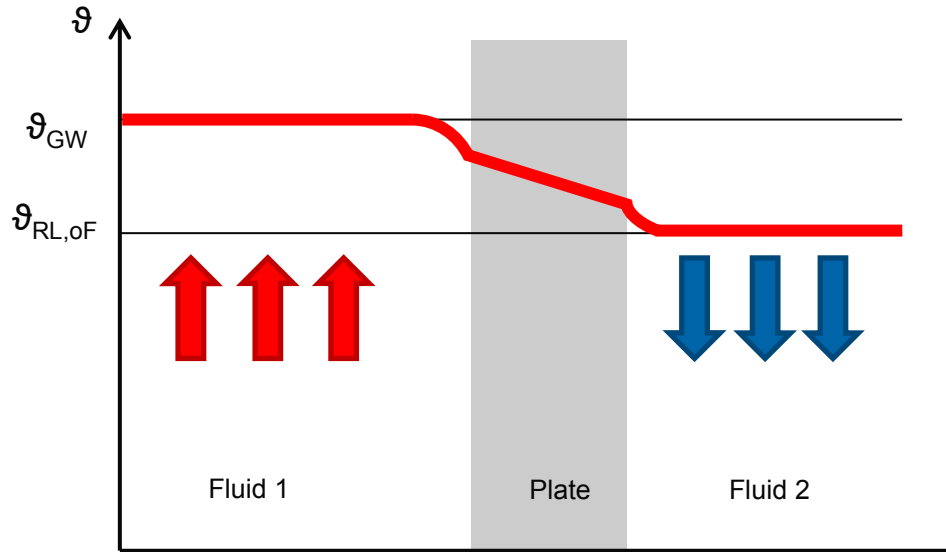
Fouling resistance as a function of flow velocity [6]



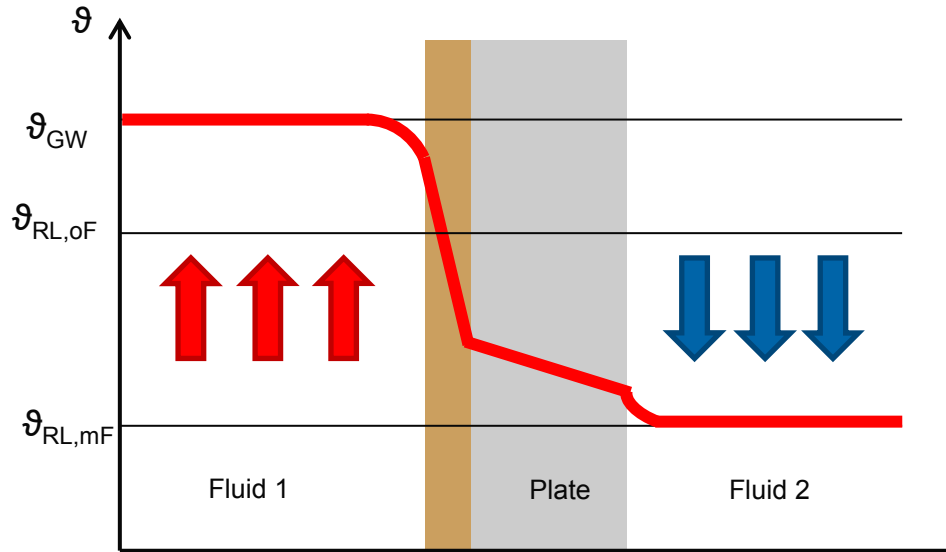




Fouling - influence on heat transfer

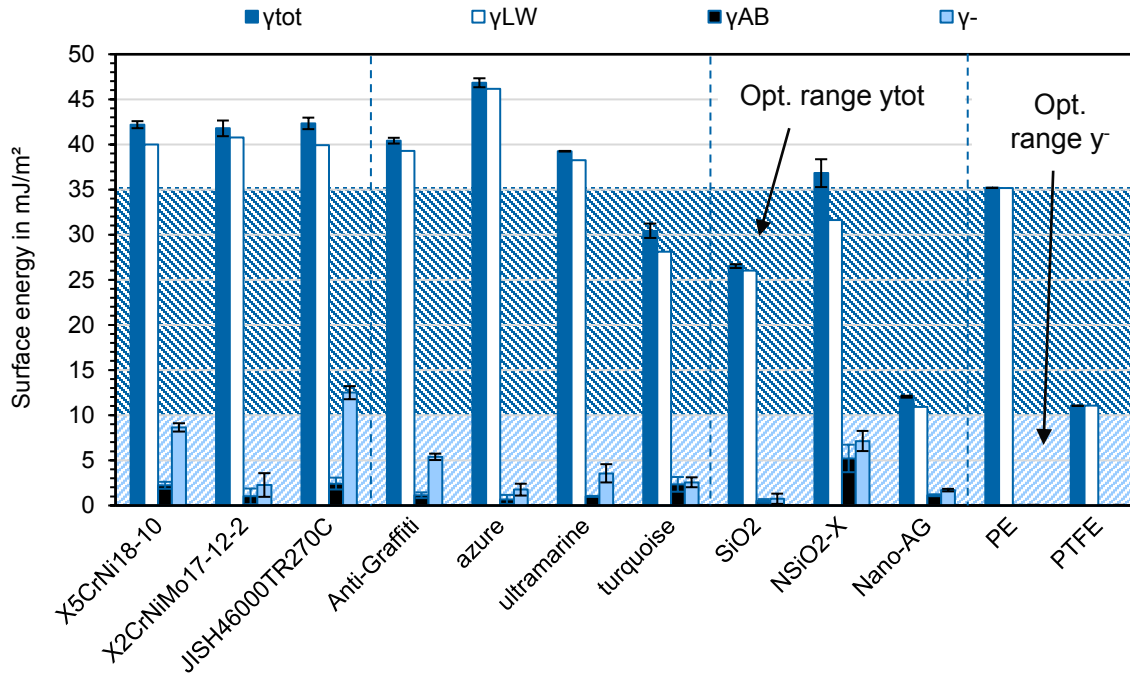


Material	HC in $\frac{W}{mK}$
Steel	~ 50
Stainless steel	~ 15



Material	HC in $\frac{W}{mK}$
Steel	~ 50
Stainless steel	~ 15
CaCO ₃	~ 0,35
FeS	~ 1,2
Fe ₂ O ₃	~ 0,6
Biofilm	~ 0,5-0,7

➔ What surface properties are to be achieved?



Metals: Stainless Steel 1.4301 + 1.4404, Titanium

Non-stick/ -fouling coatings :
Antibiofouling-Coating (ABC 1-3),
Antigraffiti-Coating (AGC)

Nanocoatings:
SiO₂-Coating (NSiO₂), Antibacterial
SiO₂-Coating (NSiO₂-X), Coating
(NAG)

Synthetic coatings:
PE, PTFE

Problem of the Investigation on Real Plants

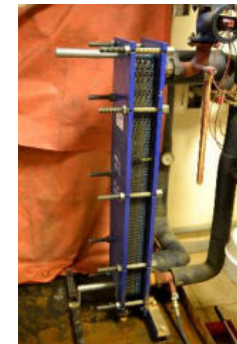
- Limited accessibility
- Partial load operation in the summer months as well as the transitional period
- Partly no suitable sampling possibility
- Dependence on plant operators for maintenance and inspection



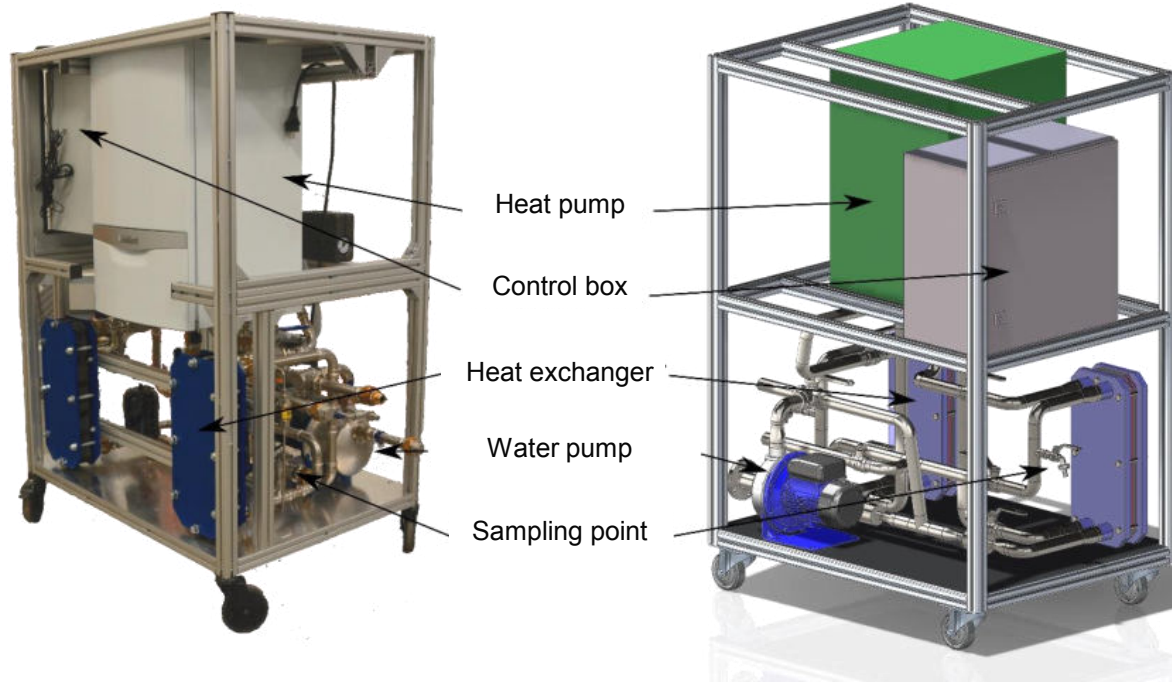
Freiberg Hospital



Exhibition mine
Ehrenfriedersdorf



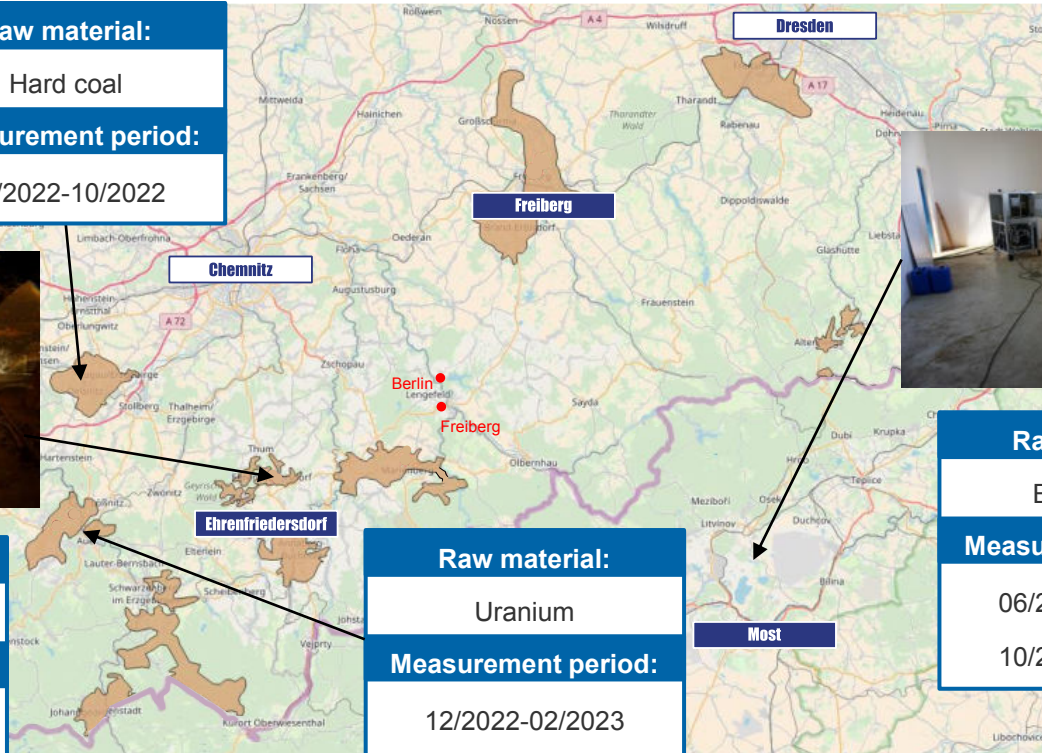
Secondary School
Ehrenfriedersdorf



Heat pump VWS 36/4.1

- Up to 4 kW heating capacity
- -10 - 30 °C Source temperature
- 230 V supply voltage
- Compact design:
80x100x150 cm

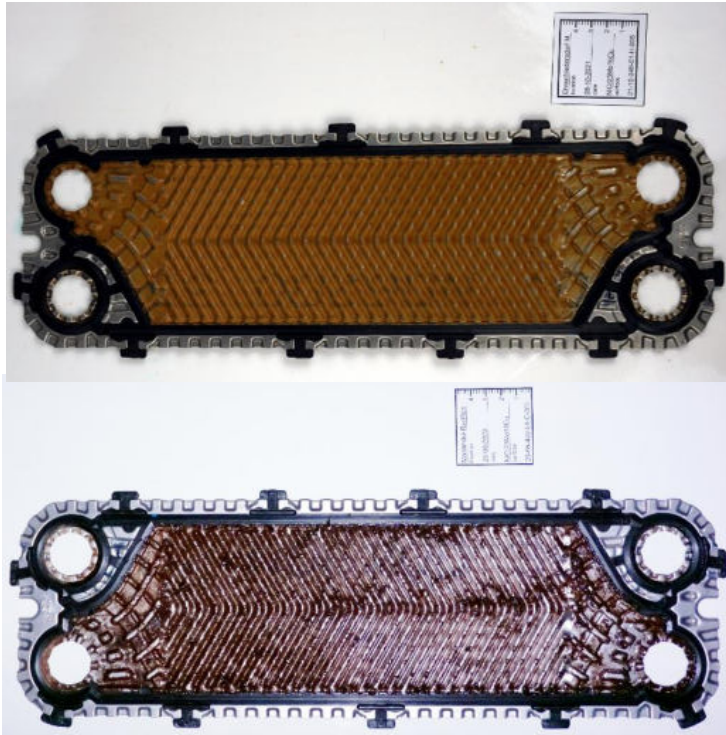
Raw material:
Hard coal
Measurement period:
05/2022-10/2022



Raw material:
Tin
Measurement period:
04/2021-10/2021

Raw material:
Uranium
Measurement period:
12/2022-02/2023
02/2023-05/2023

Raw material:
Brown coal
Measurement period:
06/2020-08/2020
10/2021-03/2022



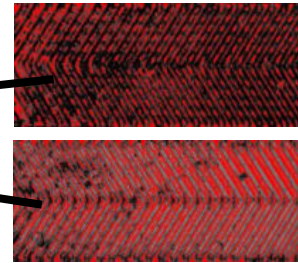
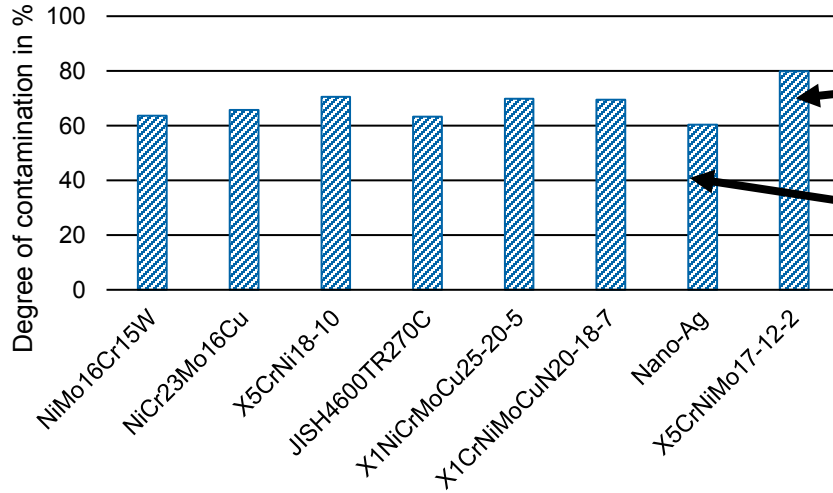
Measurable parameters

- Weight difference
- Degree of contamination
- Thickness of deposit?

Calculated parameters

- Thick deposit?
- Transportable heat output
- Loss compared to new plate

- 1st series of tests in summer 2020 at pumping station in Mariánské Radčice, MR1 (CZ)
- 8 different materials / coatings investigated



Contamination Level

1. Clean area = red
Soiled area = black
2. Contamination degree =

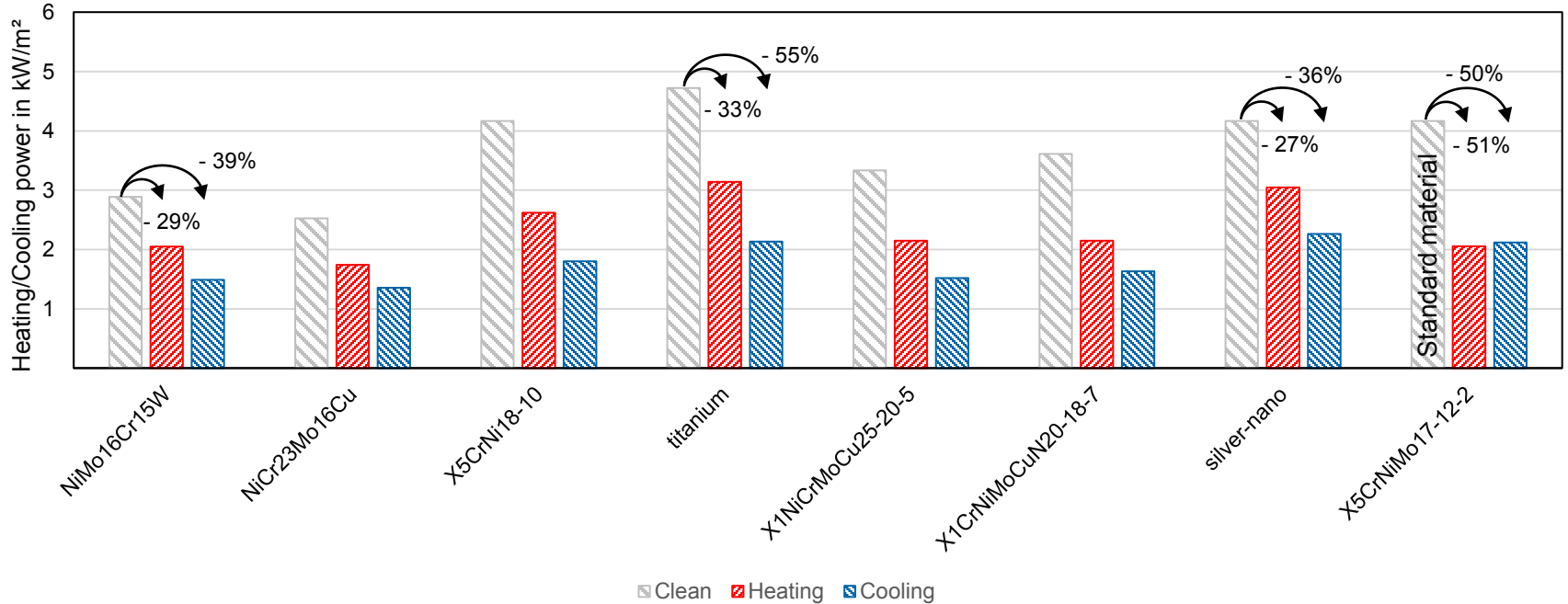
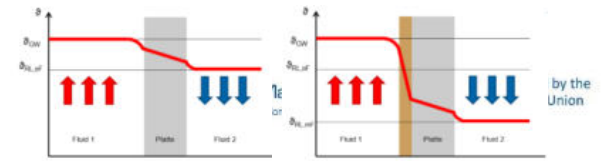
$$\frac{\text{Polluted area total}}{\text{Surface}}$$

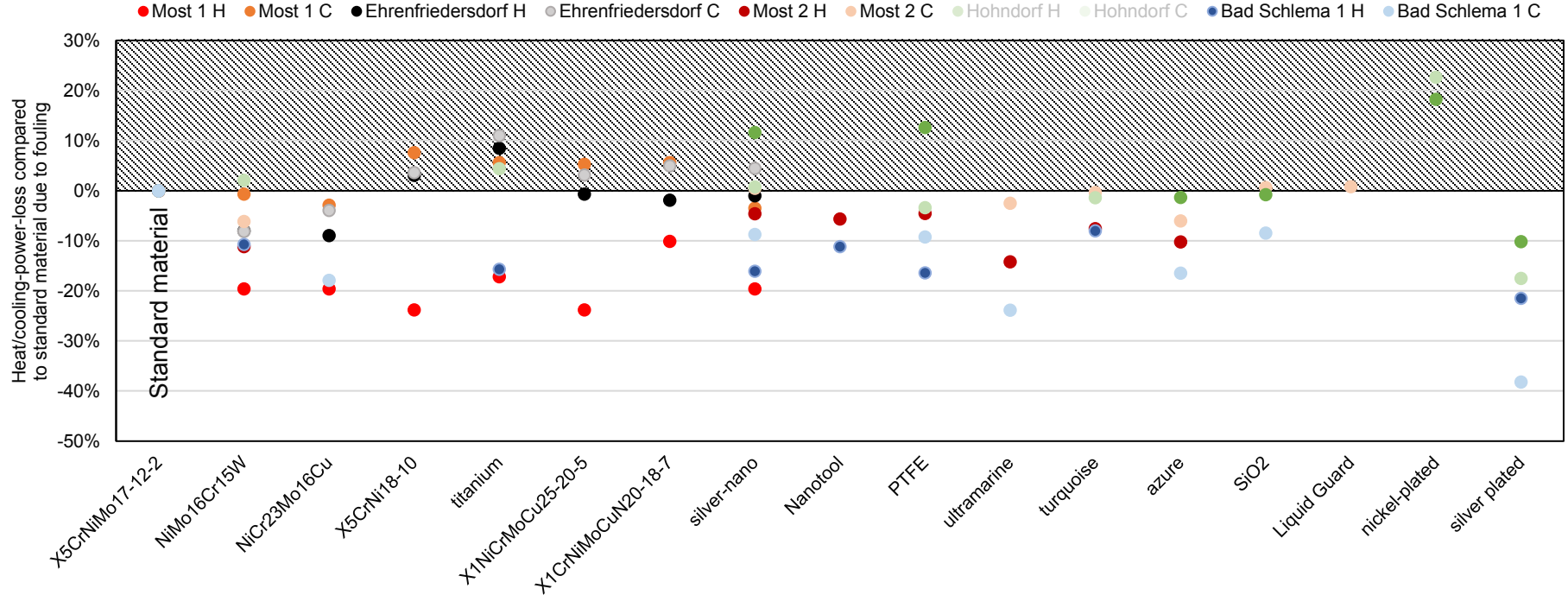
Material Number	Nomenclature
1.4401	X5CrNiMo17-12-2
2.4819	NiMo16Cr15W
2.4675	NiCr23Mo16Cu
1.4301	X5CrNi18-10
3.7025	JIS H4600 TR270C (Titan)
1.4539	X1NiCrMoCu25-20-5
1.4547	X1CrNiMoCuN20-18-7
1.4401	X5CrNiMo17-12-2 (Nano-Ag-Coating)

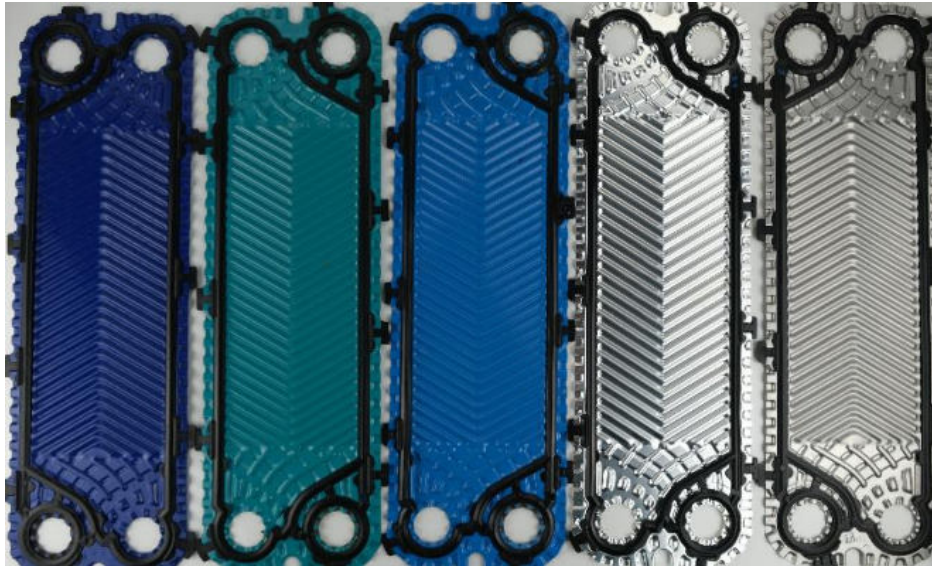
Heat pump test rig – results (Most 1)

$$\dot{Q}_{HE} = k \cdot A \cdot \Delta t$$

$$\frac{1}{k} = \frac{S_{HE}}{\lambda_{HE} \cdot A_{HE}} + \frac{S_{FO}}{\lambda_{FO} \cdot A_{HE}}$$







**Linking site conditions and
optimised heat exchanger**

Other planned materials

- Chitosan-coating

Further planned locations

- Ostrava (Czech Republic)
- Bochum (Germany)
- Uranium mines
(z.B. Königstein, Germany)
- Copper mines
(z.B. Oulu, Finland)

Quo vadis heat exchanger for mine water and more?

Characteristic mine water



Fouling will have a relevant influence?



What has influence?



How can this be counteracted?



Heat exchanger design

Project MineATES
2022-2025



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Die Ressourcenuniversität. Seit 1765.



Focus on
materials/coatings

Project WINZER
2022-2025



Fraunhofer
IEG



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Focus on
operation/control



Upwards in
any case!

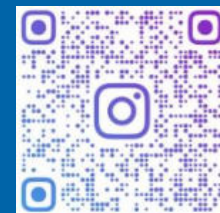


Mobile for every location!



Thank you for
your interest!

More informations:
geothermie.
iwtt.tu-freiberg.de



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