

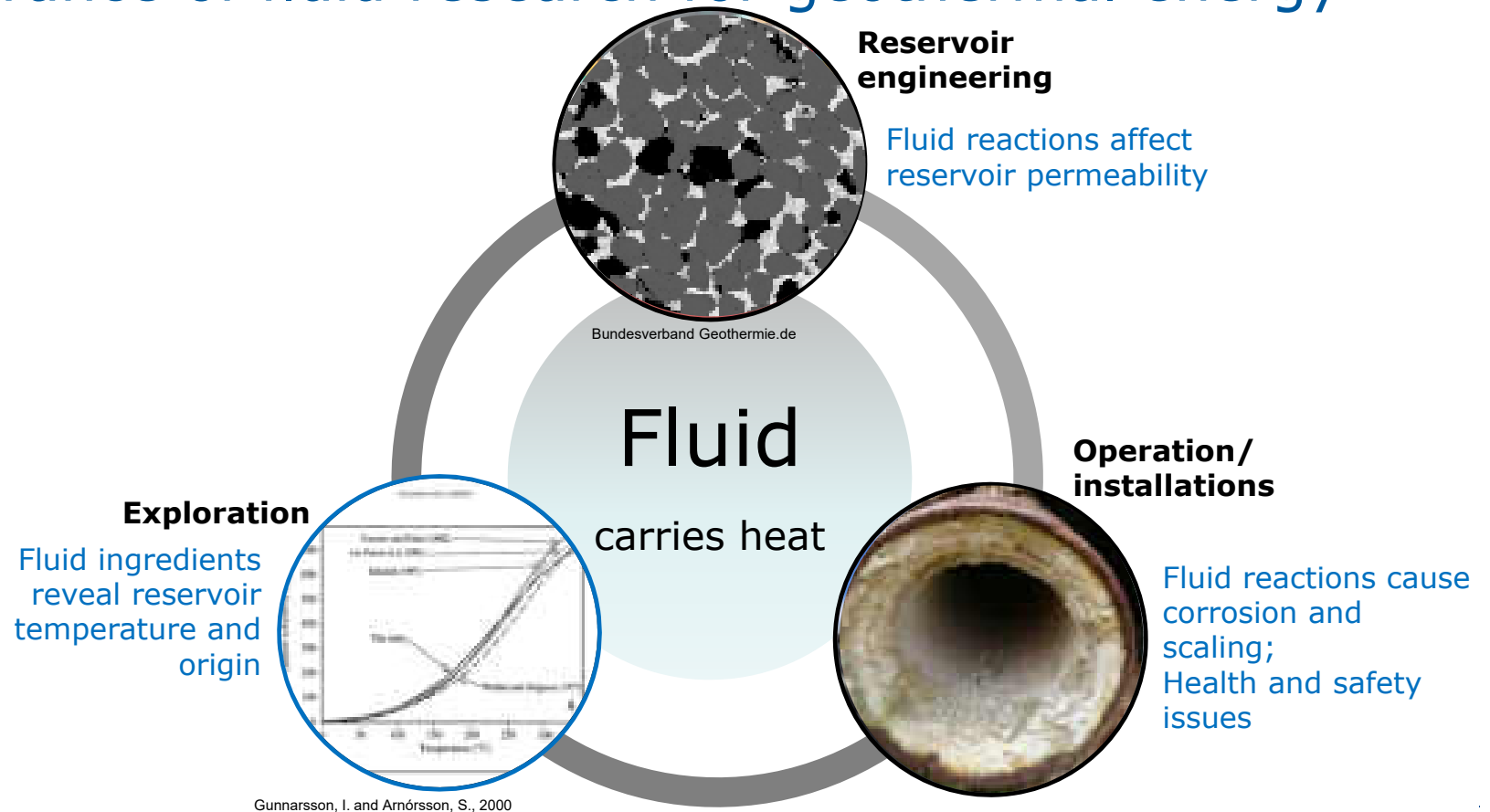
Towards a better understanding
of risks and benefits of geothermal fluid
properties:

Insights from the projects REFLECT
and CRM-geothermal

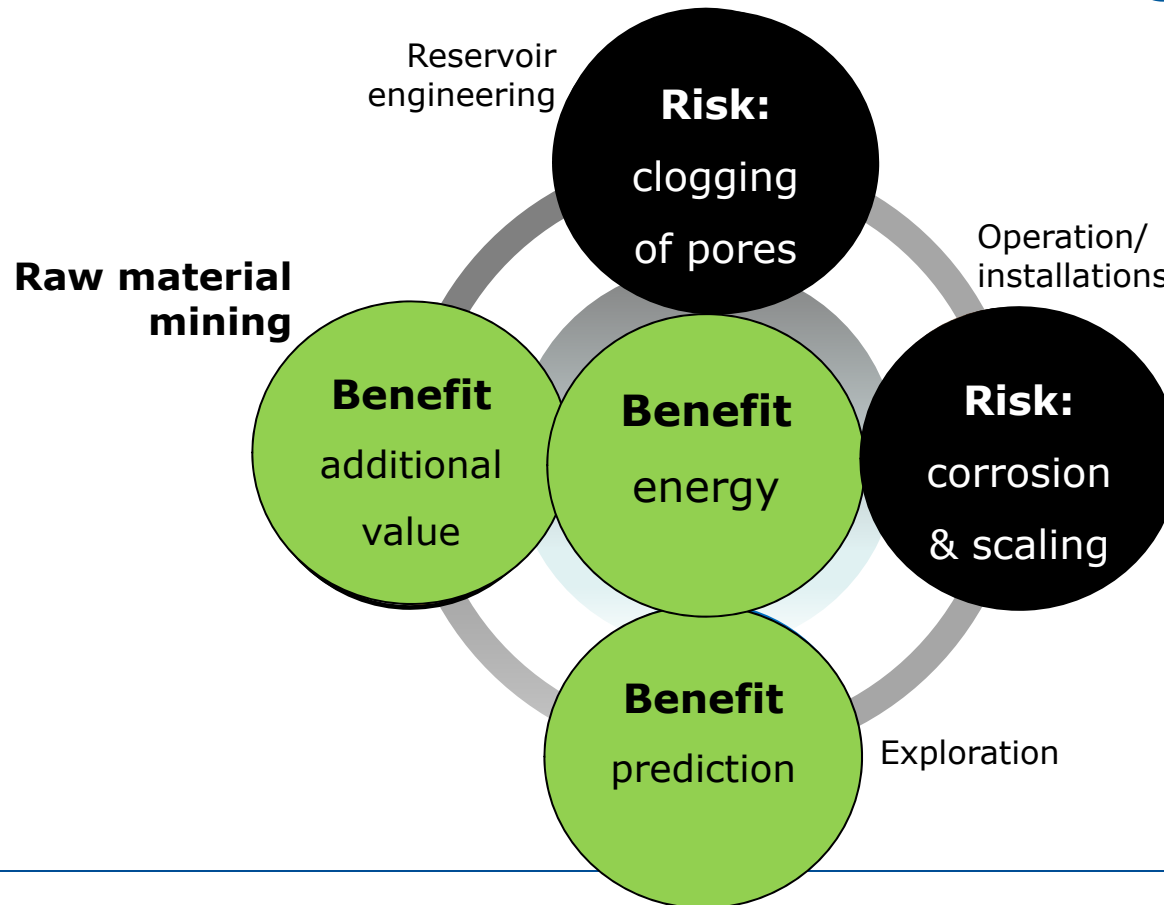
Simona Regenspurg

30.03.2023

Relevance of fluid research for geothermal energy



Geochemical **risks** and **benefits** utilizing deep fluids





REFLECT

Redefining geothermal fluid properties at extreme conditions to optimise future geothermal energy extraction

Simona Regenspurg, Katrin Kieling

www.reflect-h2020.eu

Twitter: [@reflect_h2020](https://twitter.com/reflect_h2020)

This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 850626



Call & Partners

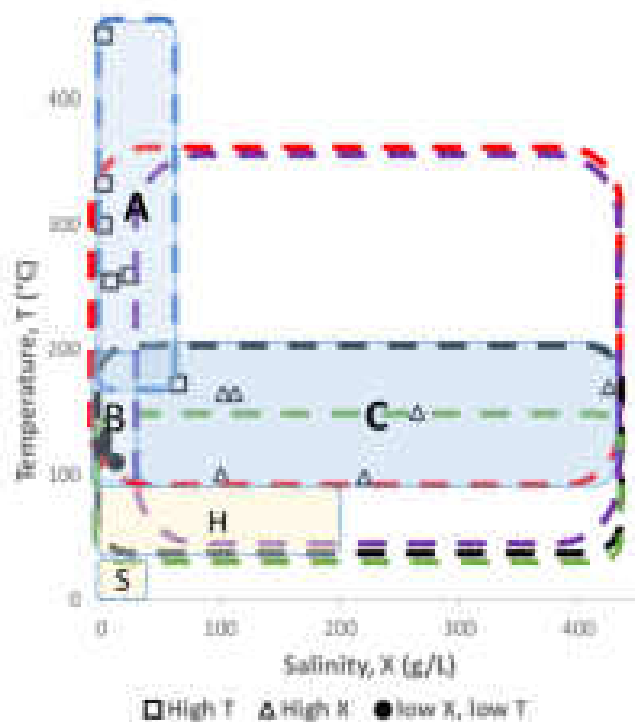
Call:

EU Horizon 2020 LC-SC3-RES-14-2019: „Optimising manufacturing and system operation”

Duration: 3 years; start 1.1.2020, Coordination: GFZ



Background: Properties of geothermal fluids



Dashed lines show knowledge gaps for fluid properties as addressed in REFLECT:

- **blue:** kinetics of silica polymerization and precipitation
- **purple:** data on mineral solubilities, Pitzer coefficients, fluid physical properties;
- **red:** degassing reactions
- **Green:** area of relevance for microorganisms
- **black:** occurrence of organics



Objective and concept



The efficiency of geothermal utilisation largely depends on the behaviour of fluids that transfer heat between the geosphere and the engineered components of a power plant.

Often encountered problems are **downtime**, **maintenance costs** and even **failure of geothermal installations** due to chemical and physical properties of the fluid resulting in:

- Mineral precipitation
- Degassing
- Corrosion

Examples of scaling: Top left: Silica Scale, Reykjanes, Iceland; bottom left: sulfide scale, Iceland (both © V.Hardardottir); top right: caliche scale Hungary (© Z.Istfan); bottom right: Fe, Mg scale (Tuzla, Turkey; © A. Baba)

Concept: From react to reflect!

The aim of REFLECT is to avoid the problems related to fluid chemistry rather than treat them.

Objective:

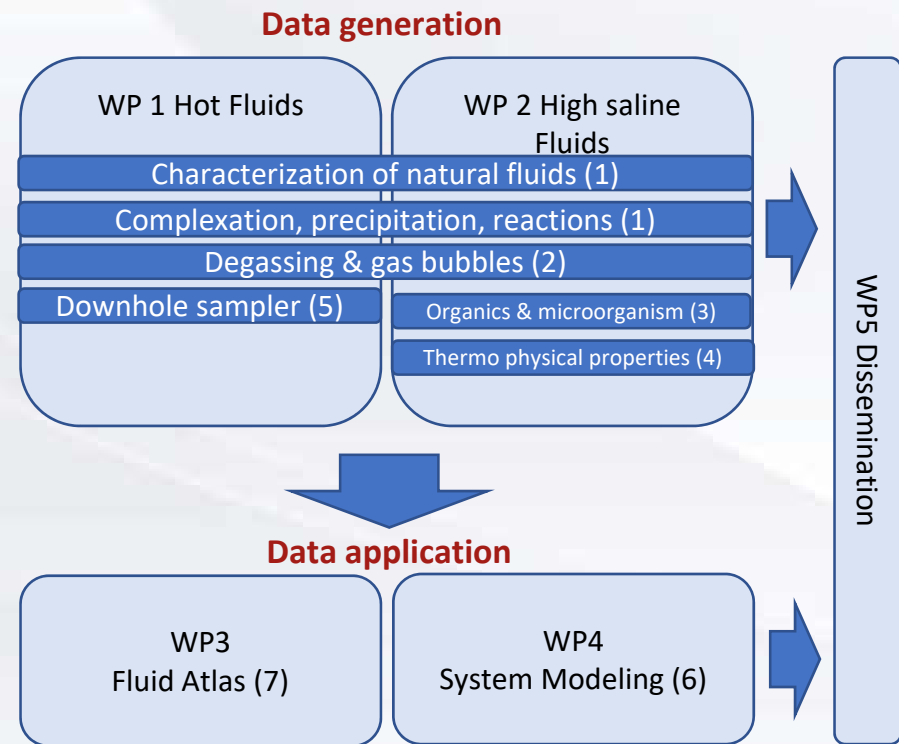
Accurate predictions by thorough knowledge of the physical & chemical properties of geothermal fluids



Goals & structure



1. Extend databases for mineral precipitation to **higher temperatures** and **higher salinities** (field, lab, modelling)
2. Determine the extent and location of the **degasification** front of geothermal fluids
3. Determine types of **organic matter and microorganisms** in geothermal fluids
4. Determine fluid physical properties at various p, T, X
5. Develop a **downhole sampling** technique for hot and super-hot systems
6. Verification of the dataset by application in **reactive transport modelling**
7. Set up a **geothermal Fluid Atlas**



1. Extend databases (solubility, activity, reaction kinetics) to higher temperatures and salinities



Databases on solubility, activity, reaction kinetics of various species: lab experiments and modelling approaches; focus on silica, calcite, stibnite

Monitoring mineral solubility by Impedance spectroscopy



Monitoring mineral solubility by solution analysis

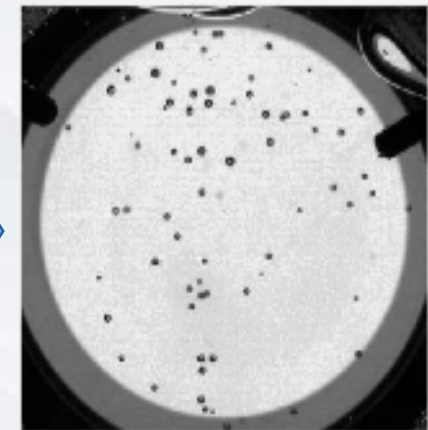
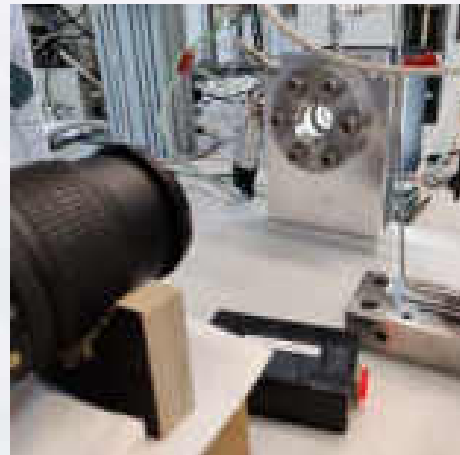


2. Determine the degasification front



Extend and location of the degasification front of geothermal fluids during production (lab and modelling approach)

- Degassing of CO₂ and N₂ saturated water has been studied using a visual cell and a high-speed camera at elevated pressures (up to 100 bar) and temperatures (up to 100 ° C).
- Comparison of experimental results to numerical models
- coreflood experiments in a CT-scanner to characterise degassing in rock samples



Visual cell and high speed camera. Images with gas bubbles. .



3. Types and Role of Organic matter and Microorganisms



Determine types of organic matter and microorganisms in geothermal fluids and their effect on scaling and biofilm formation via laboratory studies

- Review of existing information on organic matter and microorganisms in geothermal fluids
- Validate and apply methods for the measurement and identification of microorganisms and organic matter to samples collected
- Characterization of organic matter and microorganisms at REFLECT sites



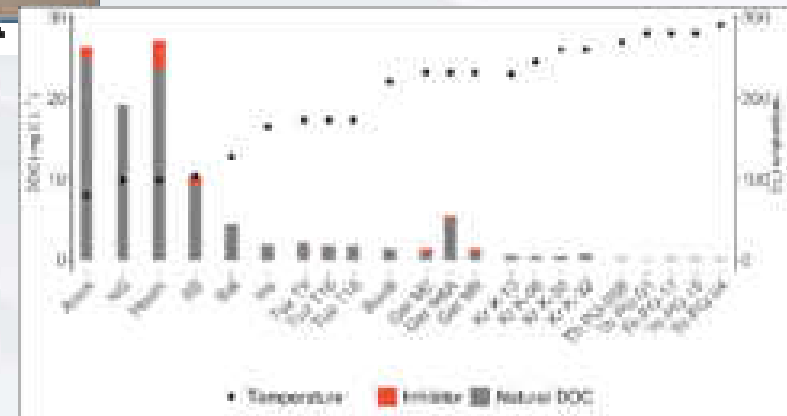
3. Types and Role of Organic matter and Microorganisms



- Various types of microorganisms at the investigated geothermal sites



- Correlation between T and DOC; differentiation to Inhibitors



4. Fluidphysical properties

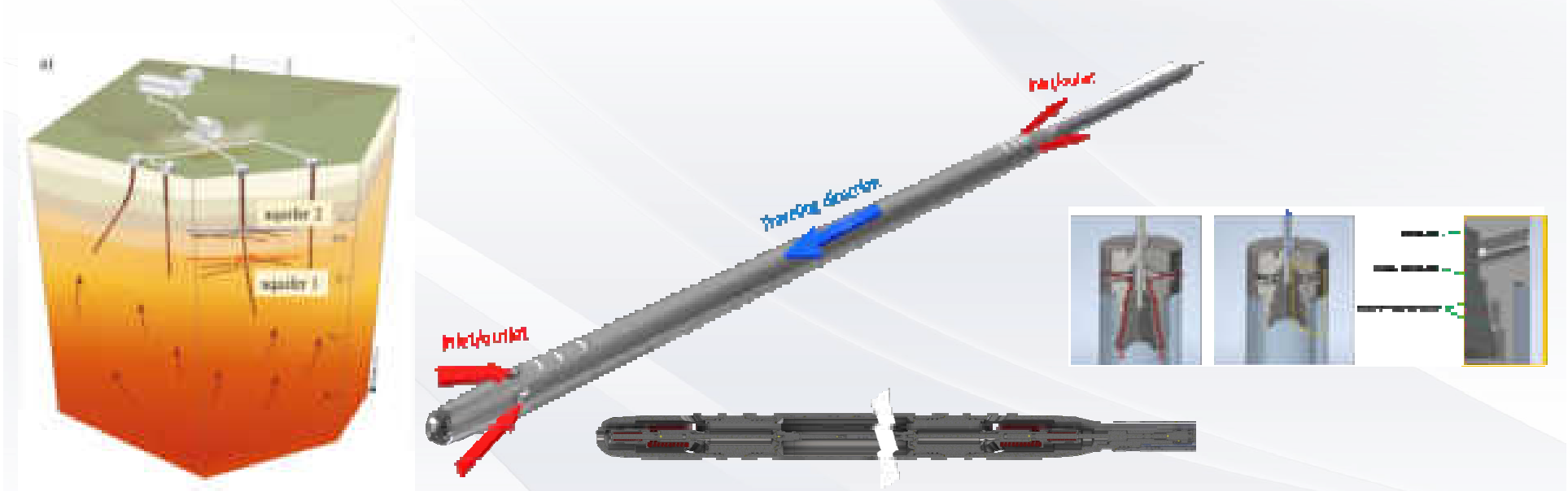


Determine heat capacity, density, electrical and thermal conductivity, sonic velocity, and viscosity at various p, T, X (lab & modelling)

- **Measurements (density, viscosity) are underway** to quantify the effect of minor constituents in saline fluids on these properties.
- Original **density data (GFZ) was compared to numerical predictions (BRGM)** yielding an excellent match.
- **Electrical conductivities of carbonate** solutions at different concentrations are measured up to 450° C to determine limiting conductivities and association constants
- **Numerically, a new thermodynamic model for the H-Li-Na-K-Ca-Mg-Cl-H₂O chemical system** has been developed, from dilute solutions up to salt saturation, and for temperatures up to 250° C



5. Downhole sampler for high-temperature geothermal wells



REFLECT downhole sampler that has been developed to be able to sample various phases (liquid, two-phase, steam) at low to high temperature/high pressure superheated/supercritical conditions in geothermal wells. (© ÍSOR)



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 850626

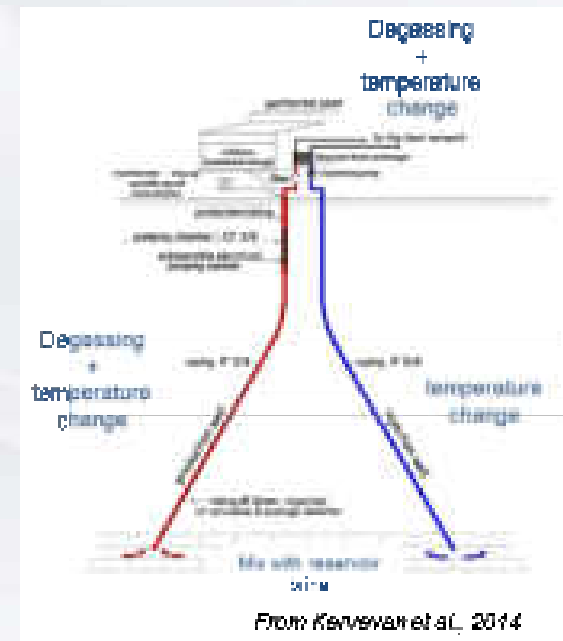


6. Implement the new dataset into predictive modeling



Verification and implementation of the improved dataset by application in reactive transport modelling

- open-source, generic, multi-scale package porousMedia4Foam
Deliverable 4.1 provides the User's guide for the software
- workflow for uncertainty quantification in the fluid composition and its impact on scaling
- Release of the numerical tool coupling transport and chemical reactivity



Goals 1 & 7: Natural fluids and Fluid Atlas



Extend databases for fluids and develop a digital fluid atlas for Europe



All partners

Approach: Collect information on properties of geothermal fluids throughout Europe

☐ data include geographical, geological, physical, chemical, and microbial properties

Purpose: give information needed for the planning and managing of geothermal facilities and thus to facilitate future geothermal projects.

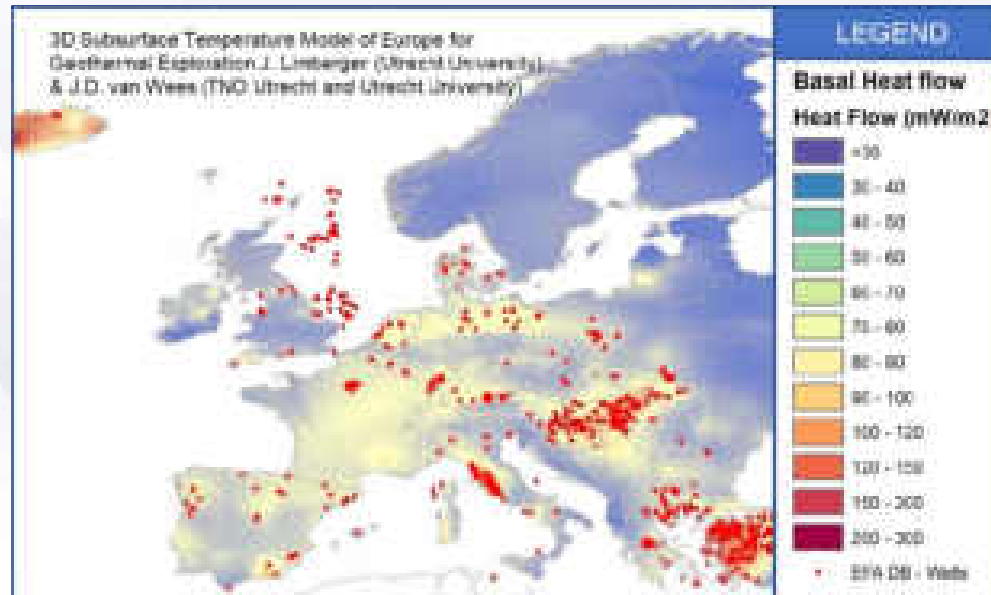


7. European Geothermal Fluid Atlas



Set up a geothermal Fluid Atlas that collates information on geothermal fluid properties (existing data and new data) across Europe together with their geological setting

<https://www.reflect-h2020.eu/efa/>



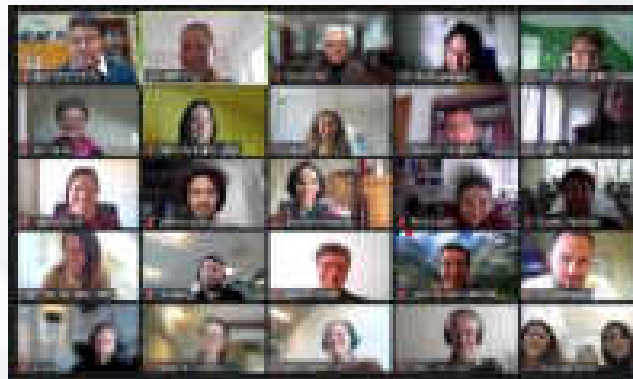
This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 850626



Thanks to the Team



*Three years ago:
Kick-off meeting, Potsdam
(2020)*



Many zoom meetings



*Izmir, General Assembly (June,
2022)*





Raw materials from geothermal fluids: occurrence, enrichment, exploitation

<https://crm-geothermal.eu/>

Simona Regenspurg, Katrin Kieling

This project has received funding from the European Union's Horizon
2020 research and innovation programme under grant agreement No
101058163.



Background idea

Traditional mining

- High energy consumption during mineral extraction and processing
- Strong negative environmental impact
- High dependence on other countries

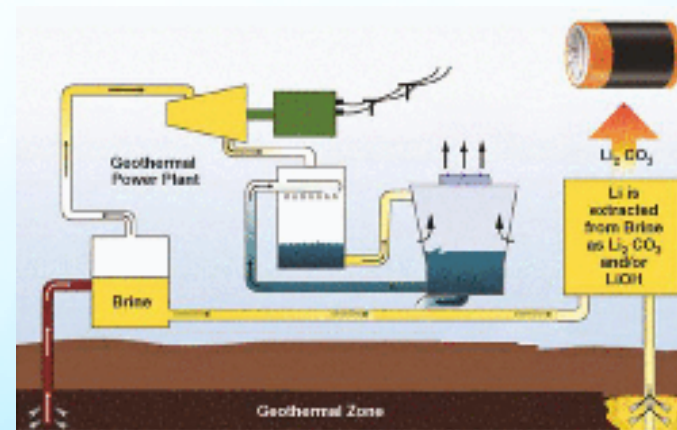


Lithium valley © Tagesspiegel.de

Mining at geothermal settings

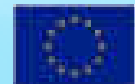
Geothermal fluids and settings are often loaded with several valuable elements

→ (Critical/strategic/valuable) raw materials could be extracted from brine/gas before reinjecting the fluid in the geothermal reservoir or from the scaling.



Lithium extraction geothermal brine (Paranthaman, et al., 2017)

This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 101058163.



Critical Raw Materials

CRM: economic importance for the European industry and its supply risk

2020 critical raw materials (new as compared to 2017 in bold)		
Antimony	Hafnium	Phosphorus
Baryte	Heavy Rare Earth Elements	Scandium
Beryllium	Light Rare Earth Elements	Silicon metal
Bismuth	Indium	Tantalum
Borate	Magnesium	Tungsten
Cobalt	Natural graphite	Vanadium
Coking coal	Natural rubber	Bauxite
Fluorspar	Niobium	Lithium
Gallium	Platinum Group Metals	Titanium
Germanium	Phosphate rock	Strontium

- gas
- brine
- scale



Geothermal fluid: liquid and gas



Scaling (mainly native Cu)

Quelle: https://ec.europa.eu/growth/sectors/raw-materials/specific-interest/critical_en

Others (strategic or vauble)

- He
- Cu
- Au

This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 101058163.



Example: Economic relevant elements at the geothermal research site Groß Schönebeck

Sb: nm	Hf: nm	P: nm
	In: < NG	Se: 0.03 mg/L
Ba: 1.9*E-3 mg/L	HREE: 0.00055 mg/L	
Bi: 1 mg/L	Light REE: 0.058 mg/L	Ta: nm
B: 95 mg/L	Mg: 180 mg/L	W: 0.09
Co: 0.007 mg/L		V: nm
	Nb: nm	Li: 200 mg/L
Ge: 0.6 mg/L	Pt, Pb: nm	Tl: 0.02 mg/L
Ge: 0.01		Sr: 1-100
Cu: 100 mg/L	Mn: 200 mg/L	Zn: 75 mg/L

CH ₄ : 13 vol %	H ₂ : 1 vol %
----------------------------	--------------------------



Groß Schönebeck; Norddeutsches Becken



Reserach Questions

1. **Which** valuble elements in which concentrations occur in different types of geothermal settings (brine, gas, scale)?

→ overview and economic evaluation

2. **What** are the geological and geochemical processes & parameters responsible for an enrichment of these elements in the brine?

→ relevant for understanding / important for predicting)

3. **How** can the elements be extracted from brine, gas and scale during geothermal plant operation?

→ technology development and economic evaluation)



Project numbers

- 4 year project duration (start May 2022)
- 20 partners

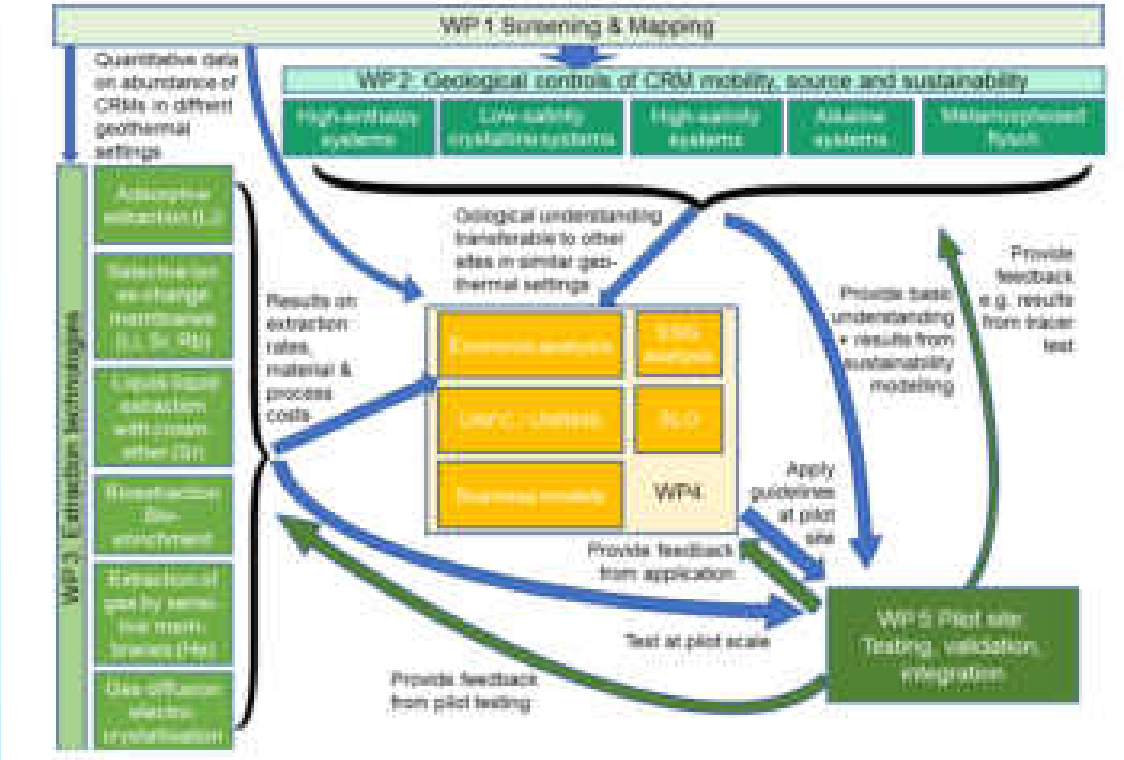
Participant No. *	Participant organisation name	Country
1 (Coordinator)	German research centre for Geosciences (GfZ)	Germany
2	University of Miskolc (UNIM)	Hungary
3	International Rare Minerals Observatory (INTRAW)	Belgium
4	La Palma Research Centre S.L. (LPBC)	Spain
5	Jacobs University Bremen (JUB)	Germany
6	United Kingdom Research and Innovation (UKRI)	UK
7	University of Neuchâtel (UNINE)	Switzerland
8	University of Padua (UNIPD)	Italy
9	Dr. Hill Institute (HI)	Germany
10	University of Iceland (UoI)	Iceland
11	Coventry Lubliner (CL)	UK
12	Geothermal Engineering Ltd (GEL)	UK
13	Izmir Institute of Technology (IYTE)	Turkey
14	European Federation of geologists (EFG)	Belgium
15	Flemish Institute for Technological research (VITO)	Belgium
16	University of Nairobi (UoN)	Kenya
17	INLICOIN Innovation Antiki MS Kerkiras/Kephalonia	Greece
18	Hydrostep GmbH (HS)	Germany
19	Larvin Sciences (LS)	UK
20	Natürlich Insheim (NI)	Germany



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 101058163.

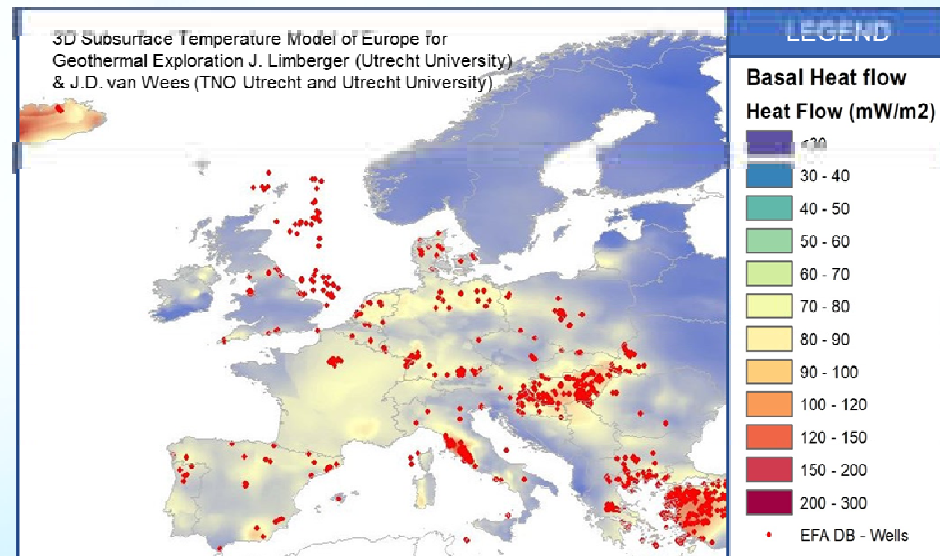


Project Structure



WP1 – Screening and mapping of CRM-content in geothermal settings

- Data collection and database creation
- Sampling and analysis of liquid, gas, and solids
- Data compilation
- Establishing CRM-geothermal Fluid Atlas for Europe and East Africa
- AI-based Simulation Tool (predictive and prescriptive analysis of the data using artificial intelligence/machine learning tools)



Current status of the REFLECT fluid atlas. Location of the 2400 wells where formerly existing well, fluid, rock and reservoir data have been collected. (Source: Karoly Kovacs, UNIM)

WP 2 Geological controls of CRM mobility, source and sustainability

- obtain better knowledge of the geological and geochemical controls of CRM enrichment in geothermal environments.
- quantify the long-term sustainability of extraction of CRM.
- obtain better knowledge of the enrichment processes of CRM in scales from high enthalpy settings (Iceland and Turkey).
- obtain better knowledge of the enrichment processes and sustainability CRM extraction from low salinity, crystalline rocks (Cornwall, German sedimentary basin).
- quantify REE + Y enrichment in alkaline geothermal areas (brine or scale) and track their source.
- demonstrate potential economic sustainability of CRM extraction at the study sites before the brines become depleted.



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 101058163.



WP 2 Geological controls of CRM mobility, source and sustainability

- High enthalpy volcanic systems (Iceland, Turkey) → enrichment in scales
- Low salinity crystalline systems (Cornwall) → Li, Sr extraction, leaching experiments, Miniplant
- Saline water in sedimentary basins (North German Basin and/or URG) → Li, Sr, Cu
- Alkaline systems (East African Rift) → Rare earth elements and helium in fluids, rocks and scales
- Metamorphosed flysch (Turkey) → Li, Sr...



WP3 – Development and optimisation of extraction technologies for CRM from geothermal brines

- Adsorptive extraction by ion sieves (GFZ, IZTECH)
- Selective Ion exchange membranes (Uni Padua)
- Adsorption by means of modified (bio-) polymers with crown ethers (GFZ)
- Bioextraction and bioaccumulation (Uni Neuchatel)
- He-extraction by membrane technology (GFZ)
- Gas diffusion electro-crystallisation (VITO)



Mini-pilot system at Tuzla site: Adsorption test for Li using Polyester fibers on which adhesive epoxy resin with the adsorbent is applied. (Source: Mustafa M. Demir, IZTECH)

